Form 3160--5 (November 1983)

16.

UNITED STATES

SUBMIT IN TRIPLICATES (Other instructions on re-

LEASE DESIGNATION	AND	RERIAL	N
Expires August	31.	1985	
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Form approved.

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LEASE	DESIGNATION	AND	SERIAL	N

(F)	BUREAU OF LAND MANAGEMENT	5. LEASE DESIGNATION AND SERIAL NO
	SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
ī.	OIL GAS X OTRER	7. UNIT AGREEMENT NAME San Juan 31-6 Unit
2.	Name of OPERATOR Northwest Pipeline Corporation	OB. FARM OR LEASE NAME San Juan 31-6 Unit
3.	3539 East 30th Street - Farmington, NM 87402	9. WELL NO. #216
4.	LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface	Basin Fruitland Coal
	1162' FNL & 1200' FEL NE/NE	Sec. 35, T31N, R6W
14.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) ADT #30_030_25017 6507 GR	12. COUNTY OR PARISH 13. STATE

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: WATER SHUT-OFF REPAIRING WELL SHOOTING OR ACIDIZING (Other) <u>Drilling Operations</u> JAN1 6 1984 GE PLANS (NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OF COMPLETED PREREPORT (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

12-5-90: MOL & RU. Drilled MH & RH. Spudded well at 2100 hrs on 12/5/90.

12-6-90: Ran 5 jts (208') 9-5/8", 36#, K-55, LT&C & ST&C USS smls csg. Set at 225'KB. Cemented w/ 120 sx (143 cu.ft.) Cl "B" w/ 3% CaCl and 1/4# cello-flake/sk. Displaced w/ 15.4 bbls water. Circulated 7 bbls cement. Pfug down at 0930 hrs 12/6/90. WOC 12 hrs. Pressure tested blind & pipe rams to 1500# for 30 min, held ok.

12-7-90: Drilling w/ water.

12-8-90: Fished for cone. TOH & recovered cone.

Drilling w/ water. TD'd well w/ water. Ran 72 jts (3096') 7", 23#, K-55, 12-9-90: LT&C smls set at 3110' (FC at 3065'). Cemented as follows: Lead - 360 sx (745 cu.ft.) of Cl "B" 65/35 poz, 12% gel, 12-1/4# gilsonite/sk. Tail - 75 sx (89 cu.ft.) of Cl "B" w/ 2% CaCl₂ and 1/4# cello-flake/sk. Displaced plug w/ 120 bbls water.

12-10-90: Plug down at 0515 hrs 12-10-90. Circulated 20 bbls cement. ND BOP. NU tubing head and pressure tested secondary seal to 2000# for 30 min, held ok. Started RU for completion.

18. I hereby certify that the foregoing is true and correct SIGNED (A) H(C) 1001 Carrie Harmon	TITLE	Production Assistant	ратв 12-12-90
(This space for Federal or State office use)		ACCE	PTED FOR RECORD
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITLE .		JAN ^o 475 1991
			MINGTON RESOURCE AREA

*See Instructions on Reverse Side