

(November 1983)
(formerly 9-330)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		Oil Well ☐	Gas Well ☒	Dry ☐	Other ☐		
b. TYPE OF COMPLETION:		New Well ☒	Work Over ☐	Reperforate ☐	Plug Back ☐	Reperforate ☐	Other ☐
2. NAME OF OPERATOR Meridian Oil Inc.							
3. ADDRESS OF OPERATOR PO Box 4289, Farmington, NM 87499							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1900' FSL, 900' FEL At top prod. interval reported below At total depth							
14. PERMIT NO. 30-039-25031				DATE ISSUED JUN 24 1991			
OIL CON. DIV. DIST. 3							
5. LEASE DESIGNATION AND SERIAL NO. SF-078772		6. IF INDIAN ALLOTTEE OR TRIBE NAME BLM					
7. UNIT AGREEMENT NAME Rosa Unit PH 3:04							
8. FARM OR LEASE NAME Rosa Unit TON, N.M.							
9. WELL NO. 240							
10. FIELD AND POOL OR WILDCAT Basin Fruitland Coal							
11. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA Sec. 01, T-31-N, R-06-W NMPM							
12. COUNTY OR PARISH Rio Arriba				13. STATE NM			
15. DATE SPUDDED 10/22/90		16. DATE T.D. REACHED 05/06/91		17. DATE COMPL. (Ready to prod.) 05/10/91		18. ELEVATION (OF. HKB. AT. OR. ETC.)* 6346' GL	
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 3197'		21. PLUG BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY		ROTARY TOOLS		CABLE TOOLS		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Fruitland Coal - uncemented Liner	
25. TYPE ELECTRIC AND OTHER LOGS RUN none		26. WAS WELL CORDED no		27. WAS DIRECTIONAL SURVEY MADE No		28. WAS WELL CORDED no	
29. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
9 5/8"		36#		304'		12 1/4"	
7 "		20#		3011'		8 3/4"	
30. TUBING RECORD		TUBING RECORD		TUBING RECORD		TUBING RECORD	
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
5 1/2"		2948'		3197'		did not	
31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		33. PRODUCTION		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)	
3019-3195'		Pre-perforated Liner		Shut-in waiting on pipeline connection, capable of commercial hydrocarbon prod.		To be sold	
35. LIST OF ATTACHMENTS None		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		37. TEST WITNESSED BY		38. DATE	
SIGNED		TITLE		DATE		DATE	
Regulatory Affairs		FA		6-6-91		6-6-91	

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOOD

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2435'	2530'	White, cr-gr ss.	Ojo Alamo Kirtland Fruitland	2435'	
Kirtland	2530'	2975'	Gry sh interbedded w/tight, gry, fine-gr ss.		2530'	
Fruitland	2975'	3197'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.		2975'	