

Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

DISTRICT II
P.O. Box 2088, Santa Fe, NM 87504

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

I. Operator
Meridian Oil Inc. Well API No. 30-039-25031

Address
PO Box 4289, Farmington, NM 87499

Reason(s) for Filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Operator ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain):

If change of operator give name and address of previous operator

II. DESCRIPTION OF WELL AND LEASE

Lease Name Rosa Unit Well No. 240 Pool Name, including Formation Basin Fruitland Coal Kind of Lease State/Federal or Fee SF-078772
Location
Unit Letter J : 1900 Feet From The South Line and 900 Feet From The East Line
Section 01 Township 31N Range 06W NMPM, Rio Arriba County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil Meridian Oil Inc. or Condensate ☒ Address (Give address to which approved copy of this form is to be sent) PO Box 4289, Farmington, NM 87499
Name of Authorized Transporter of Casinghead Gas Northwest Pipeline Corp. or Dry Gas ☒ Address (Give address to which approved copy of this form is to be sent) 800 W. Arrington, Suite 20, Farmington, NM 87401
If well produces oil or liquids, give location of tanks. Unit J Sec. 01 Twp. 31N Rgn. 06W Is gas actually compressed? When?

If this production is commingled with that from any other lease or pool, give commingling order number.

IV. COMPLETION DATA

Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen Plug Back Same Res v Diff Res v
Date Spudded 10/22/90 Date Compl. Ready to Prod. 05/10/91 Total Depth 3197' P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.) 6346' GL Name of Producing Formation Fruitland Coal Top Oil/Gas Pay 3019' Tubing Depth 3143'
Performances 3019-3195' Pre-perforated Liner Depth Casing Shoe

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	9 5/8"	304'	276 cu.ft.
8 3/4"	7"	3011'	1056 cu.ft.
6 1/4"	5 1/2"	3197'	did not cement
	2 3/8"	3143'	

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed test allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank Date of Test NOV 22 1991
Length of Test Tubing Pressure Casing Pressure
Actual Prod. During Test Oil - Bbls. Water Bbls.
OIL CON. DIV. DIST. 3

GAS WELL

Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MCF
Testing Method (press. each pr.) backpressure Tubing Pressure (Shot-in) SI 970 Casing Pressure (Shot-in) SI 791 Choke Size
OIL CON. DIV. DIST. 3

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature
Darryl Bradfield Reg. Affairs
Printed Name Title
6-6-91 326-9700
Date Telephone No.

OIL CONSERVATION DIVISION

NOV 22 1991

Date Approved

By ORIGINAL SIGNED BY ERNE BUSCH

Title DEPUTY OIL & GAS INSPECTOR, DIST. #3

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each well in multiply completed wells.