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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

DISTRICT II
P.O. Drawer 9D, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd. Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

I. Operator _____ Well API No. _____

Meridian Oil Inc. 30-039-25063

Address
PO Box 4289, Farmington, NM 87499

Reason(s) for Filing (Check proper box) ☐ Other (Please explain)

New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Operator ☐ Casinghead Gas ☐ Condensate ☐

If change of operator give name and address of previous operator _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name Rosa Unit	Well No. 227	Pool Name, including Formation Basin Fruitland Coal	Kind of Lease State/Federal/Lease Fee	Lease No. SF-078767
Location Unit Letter N : 300 Feet From The South Line and 225 Feet From The West Line Section 07 Township 31N Range 05W, NMPM, Rio Arriba County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒ Meridian Oil Inc.	Address (Give address to which approved copy of this form is to be sent) PO Box 4289, Farmington, NM 87499	
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ Northwest Pipeline Corp.	Address (Give address to which approved copy of this form is to be sent) 3539 E. 30th Street, Farmington, NM 87402	
If well produces oil or liquids, give location of tanks.	Unit N	Sec. 07
	Twp. 31N	Rge. 05W
	Is gas actually compressed? When?	

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
		X	X					
Date Spudded 09/04/90	Date Compl. Ready to Prod. 04/28/91		Total Depth 3385'		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) 6525' GL	Name of Producing Formation Fruitland Coal		Top Oil/Gas Pay 3209'		Tubing Depth 3361'			
Performances 3209-3294', 3339-3383'	Pre-perforated Liner		Depth Casing Shoes					

TUBING, CASING AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	9 5/8"	313'	283 cu.ft.
8 3/4"	7"	3198'	1127 cu.ft.
6 1/4"	5 1/2"	3385'	did not cement
	2 3/8"	3361'	

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of liquid oil and must be equal to or exceed test allowable for this depth or be for full 24 hours.)			
Date First New Oil Run To Tank	Date of Test	Flowing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	MCF
GAS WELL		DIST. 3	
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Survey of Condensate
Testing Method (pump, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
backpressure	SI 756	SI 1428	

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and correct to the best of my knowledge and belief.

Ernie Busch
Signature
Ernie Bradfield Reg. Affairs
Title
May 22, 1991 326-9700
Date

OIL CONSERVATION DIVISION

Date Approved OCT 17 1991

By ORIGINAL SIGNED BY ERNIE BUSCH

Title DEPUTY OIL & GAS INSPECTOR, DIST. #3

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

Revised Form C-104 1-1-89