

Submit 5 Copies  
Appropriate District Office  
DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

Form C-104  
Revised 1-1-89  
See Instructions  
at Bottom of Page

REQUEST FOR ALLOWABLE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS

Operator Robert L. Bayless		Well API No. 30-Q39-70587
Address PO Box 168, Farmington NM		
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)		
New Well <input checked="" type="checkbox"/>	Change in Transporter of:	
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>	
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	
If change of operator give name and address of previous operator		

NOV 29 1993  
OIL CON. DIV.  
DIST. 3

II. DESCRIPTION OF WELL AND LEASE

Lease Name Jicarilla 31-3-6	Well No. 2	Pool Name, Including Formation Basin Fruitland Coal	Kind of Lease State, Federal or Fee	Lease No. JIC. 701-90-0002
Location Unit Letter <u>K</u> : <u>1565</u> Feet From The <u>South</u> Line and <u>1015</u> Feet From The <u>West</u> Line Section <u>6</u> Township <u>31N</u> Range <u>3W</u> , NMPM, Rio Arriba County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/> n/a	Address (Give address to which approved copy of this form is to be sent) 2806638	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> Robert L. Bayless	Address (Give address to which approved copy of this form is to be sent) 2805785 PO Box 168, Farmington NM 87499	
If well produces oil or liquids, give location of tanks.	Unit	Sec.
	Twp.	Rge.
		Is gas actually connected? no
		When? Approx. 11/30/93

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
		X	X					
Date Spudded 5/8/91	Date Compl. Ready to Prod. 6/10/91		Total Depth 3930'		P.B.T.D. 3878'			
Elevations (DF, RKB, RT, GR, etc.) 6812' GL; 6842' RKB	Name of Producing Formation Fruitland Coal		Top Oil/Gas Pay 3671'		Tubing Depth 3680'			
Perforations 3671-3717'					Depth Casing Shoe 3927'			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12-1/4"	8-5/8"		153'		125			
7-7/8"	4-1/2"		3927'		850			
	2-3/8"		3680'					

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF

GAS WELL

Actual Prod. Test - MCF/D 83	Length of Test 3 hrs.	Bbls. Condensate/MMCF 0	Gravity of Condensate n/a
Testing Method (pilot, back pr.) orifice meter	Tubing Pressure (Shut-in) 653 psi	Casing Pressure (Shut-in) 658 psi	Choke Size 3/8"

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature  
Kevin H. McCord  
Printed Name  
Nov. 24, 1993  
Date  
Pet. Engineer  
505/326-2659  
Telephone No.

OIL CONSERVATION DIVISION

Date Approved DEC 22 1993  
By  
Title  
SUPERVISOR DISTRICT 13

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.