

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use Form 3160-3 for such proposals.)

1. Oil well ☐ Gas Well ☒ Other ☐

Gas Well

2. Name of Operator

Evergreen Operating Corporation

3. Address & Telephone No. (505) 334-2555

c/o A. R. Kendrick, Box 516, Aztec, NM 87410

4. Location of Well (Footage & S.T.R.)

900' FNL 2100' FEL

B - 4 - T31N - R4W

5. Lease Designation and Serial No.

SF-078890

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA, Agreement Designation.

ROSA UNIT

8. Well Name and No.

ROSA UNIT #287

9. API Well No.

30-039-25079

10. Field and Pool, or Exploration Area

Basin-Fruitland Coal Gas Pool

11. County or Parish, State

Rio Arriba, New Mexico

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other

☐ Change Plans

☐ New Construction

☐ Non-Routine Fracturing

☒ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

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OCT 29 1992
OIL CON. DIV.
DIST. 3

13. Describe Proposed or Completed Operations (Give Pertinent Details and Dates.)

Date: 10/11/92 reached T.D. = 4135' in 7-7/8" hole.

Ran 5-1/2", 15.5*, J-55, LTC casing set @ 4137' KB. Float Collar @ 4020', DV tool @ 3547'. Centralizers @ 4114', 4047', 3956', 3866', 3776, 3687', 3597', 3551', 3506', 3462', 3372', 3282', 3191', 3101', 3011', 2921', 2830' & 2740'. (* turbolating centralizers across Ojo Alamo formation)

Cemented 1st Stage w/20 barrels mud flush followed by 25 sx 50/50 POZ & 2% gel: yield = 32 Cu.Ft. and 100 sx Class B neat w/0.4% Haled 344: yield = 118 Cu.Ft. Totals 1st Stage 125 sx: yield = 150 Cu.Ft. Opened D.V. Tool. Circulated 8 barrels of cement to surface. Circulated 4 hours between stages.

Cemented 2nd Stage w/20 barrels mud flush followed by 600 sx Howco Lite w/2% CaCl2: yield = 1104 Cu. Ft. and 100 sx Class B neat w/2% CaCl2: yield = 118 Cu.Ft. Totals 2nd Stage 700 sx: yield = 1222 Cu.Ft. JOB TOTAL 825 sx: yield = 1372 Cu.Ft. Circulated 35 barrels of cement to surface. Closed D.V. Tool.

Shut down for winter.

NOTE: This format is issued in lieu of U.S. BLM Form 3160-5.

14. I hereby certify that the foregoing is true and correct.

Signed A. R. Kendrick Title _____

Agent

ACCEPTED FOR RECORD

Approved by _____ Title _____

Conditions of approval, if any:

OCT 28 1992

NM000

FARMINGTON RESOURCE AREA
BY SM