Form 3160-3 (November 1983) (femerly 9-331C)

SUBMIT IN TRIPLICATE.

(Other instructions on reverse side)

Form approved. Budget Bureau No. 1004-0136 Expires August 31, 1985

UNITED STATES DEPARTMENT OF THE INTERIOR

DEPARTMENT OF THE INTERIOR						5. LAAKE DENIGNATION AND BERIAL NO. MIN ASMT. 701-90-0002	
BUREAU OF LAND MANAGEMENT 40-039-25088						Jicarilla Contract	
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK						6. IF INDIAN, ALLOTTER OR TRIBE NAME	
1a. TYPE OF WORK DRI	LL X	DEEPEN [PLUG BA	ск 🗆	Jicarilla Apache Tribe 7. UNIT AGREEMENT NAME	
b. Tipe of Well	18 (T)			GLE MULTH	.rr	b. FARM OR LEASE NAME	
OII NAII OTOFICATOR AND OTOFICATOR				ZONE L ZONE L		Jicarilla 3/-3-17	
	·loss					9. WELL NO.	
Robert L. Bayless 3. Address of Operator						- 31-3-17- 1	
P.O. Box 168, Farmington, NM 87499						10. FIELD AND POOL, OR WILDCAT	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)						Basin Fruitland Coal	
At Surface 1500' FSL & 790' FWL						11. BEC., T., E., M., OR BLE. AND BURVET OR AREA	
At proposed prod. zone						4	
SAME 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*						Sec. 17, T 31 N, R 3 W	
14. DISTANCE IN MILES	AND DIRECTION FROM NEAR	EST TOWN OF POS	OFFICE				
15. DISTANCE PROM PROP	on Pro		16. NO	OF ACRES IN LEASE	17. NO.	OF ACRES ABSIGNED	
LOCATION TO NEARES PROPERTY OR LEASE 1		S/32			HIS WELL		
(Also to nearest drig, unit line, if any)						ART OR CABLE TOOLS	
18. DISTANCE FROM PROPOSED LOCATIONS TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.			3615'		Rot	Rotary	
21. ELEVATIONS (Show whether DF, RT, GR, etc.)						22. APPROX. DATE WORK WILL START*	
Cool Cla Colal PVP ins action is subject to technical and						ASAP ASAP	
23.	and appeal	BRIDER CIRCUIT O ASS	ngani	GEN 3135.3 GENERATING PROGRA	AM DRIED	RESTRICTED AND ACCOUNTS ATTACHED	
				SETTING DEPTH		SUBJECT TO COMPLISHOR WITH ATTACHED "GENERAL RYSTURYMPNIS"	
SIZE OF HOLE	8-5/8"			125'		90 sx Class B (106 ft 3)	
12-1/4"	4-1/2"	24.0# 10.5#		3615'		x assorted cements-see long-	
1-1/8	7-7/8" 4-1/2" 10.					ng cementing guidelines for	
	1			İ	detai	ls	
Will drill 12-	1/4" hole to 125	and set	125'	of 8-5/8" 24	.0#/ft	J-55 used casing, cementing	
with 106 ft ³ C	lass B cement, c	irculated	to su	rface. Will o	drill 7	-7/8" hole to 3615' and	
run 3615' of	4-1/2" 10.5#/ft	J-55 new c	asing	and cement as	s per a	ttached longstring	
cementing guid	elines. Circula	ting mediu	m whi	le drilling w	ill be	clear water, natural mud	
and waterloss	control additive	es. No abn	orma.	pressures or	tempei d cafet	atures are anticipated. y equipment schematics	
will run induc	The gas from the	, Lugs. Di nie formati	on i	not dedicate	d sarec	gas contract.	
are attached.	The gas from the	IIS TOTMACI	.011 1.	, not dearence	u 10 u		
	ESTI	ATED TOPS:	: 0i	Alamo	- 277	2: DECEIVED.	
				rtland	- 301		
•	•		Fr	uitland	- 305	2 ' 111 111 121 1201	
				ctured Cliffs	- 344		
• .			To	tal Depth	- 361	5 CON DIV	
		proposal is to deally, give pertine	epen or nt data	plug back, give data on on subsurface locations	present pr and measu	oductive sone and CON. DIX.	
preventer program, if r	1 100//	1				·M	
KIGNED W	h D. Mos	ul.	17LE	Petroleum Eng	ineer	DATE 8/2/90	
(This space for Fe	deral or State office use)						
				APPROVAL DATE			
PERMIT NO.						APPROVED	
APPROVED BY			11TLE			AS AMENDED	
CONDITIONS OF APPR	OVAL, BY ANY :		*	11.10.00		49 VINIEIADED	
			V	MOCD		NIC 26 1991	
K						メントノゼ ロバ	

*See Instructions On Reverse Side

Title 18 U.S. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any fulse, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Submit to Appropriate District Office State Lasse - 4 copies Fee Lasse - 3 copies

DISTRICT

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

P.U. Box 1980, Hobbs, NM \$8240

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT All Distances must be from the outer boundaries of the section

Wall No. **JICARILIA** 31-3-17-1 Robert L. Bayless Township las Latter Section County 17 31 N 3W Rio Arriba **NMPM** Actual Footage Location of Well: 790 South feet from the West line and feet from the Producing Formation Pool Dedicated Acreage: Ground level Elev. 69001 Casur Fruitland Coal Basin Fruitland Coal 319.50 Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.? □ No Yes If answer is "yes" type of coasolidation wer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if neccessary. No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division. N 89°55'W OPERATOR CERTIFICATION I hereby certify that the information ed herein in true and complete to the st of my knowledge and belief. JUL 3 1 199 Robert L. Bayless OIL CON. DIV. Position DIST. 3 Operator Company Robert L. Bayless August 7, 1990 SURVEYOR CERTIFICATION I hereby certify that the well location sh on this plat was plotted from field note actual surveys made by me or under my supervison, and that the same is true and correct to the best of my knowledge and belief. 8-02-90 790' Date Surveyed Roy A. Rush Signature & Seal of PROFISSIONAL CAN 2000 1500 1000 1320 1650 1980 2310 2640 500

