l orm						the state of		
(November 1983) (formerly 9-331C)			(Other instructions on reverse side)		Budget Bureau No. 1004-0136 Expires August 31, 1985  5. LEASE DESIGNATION AND SERIAL NO.			
-	BUREAU OF	LAND MANAC	SEMENT 2	0 200 1	00	SF 078762		
4 DDU 16 4 TIO					0712	G. IF INDIAN, ALLOTTE		
APPLICATIO	n for permit	O DRILL, I	JEEPEN, C	NKK EPFOLD	ACK_	N/A		
1a. TYPE OF WORK	572	DEEDELI (	_		-1. C	7. UNIT AGREEMENT NAME		
	ILL 🖾	DEEPEN (		PLUG BAC				
	VELL XX OTHER		SINGLE		re	ROSA S. FARM OR LEASE NA	MB 4 2 7	
2. NAME OF OPERATOR	VELI, MA OTHER		ZONE C	ZONE	<u> </u>	1	1 de let	
2. RABLE OF OLDRATOR	MITCHELL E	VERGY CORPO	ration <sup>() [ ()</sup>	Programme to	1.P) (F)	D. WELL NO.	ta just	
3. ADDRESS OF OPERATOR		eenth Stree		500		# 3]9		
<b>0</b>	Denver, CO		c barce #3	300		10. FIELD AND POOL.	OR WILDCAT	
4. LOCATION OF WELL (	teport location clearly and	in accordance wi	th any State req	ulrements.*)	<u> </u>	BASIN FRUITLA	AND COAL	
352'FNL, 1	381' FEL, Sec. 1					11. SEC., T., R., M., OR AND SURVEY OR A	REA	
At proposed prod. 20	ne					$\frac{\text{T3IN-R5}}{\text{San 14a}}$		
same	AND DIRECTION FROM NEA	BEST TOWN OR POS	T OFFICE*			Sec.14:	NE 4	
	from Blanco, Ne					RIO ARRIBA	NIM	
10. DISTANCE FROM PROS		TEATOO	16. No. or ACI	IES IN LEASE	17. NO. C	OF ACRES ASSIGNED	INP	
LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)			2560		тот	70 THIS WELL 320		
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.			19. PROPOSED DEPTH 20		20. ROTA	ROTARY OF CABLE TOOLS		
21. ELEVATIONS (Show W			<u> </u>		<u></u>	22. APPROX. DATE W		
This action is subject	t to technical end	6578 GR	-			August 30	), 1991	
procedural review pu and appeal pursuant	to 43 CFR 3165.4.	PROPOSED CASI	NG AND CEME	NTING PROGRA	M DRIET. Selesi		COMEST ARE	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	OOT SE	TING DEPTH	"GFT REL QUANTITY OF CENTANT			
12-1/4"	8-5/8"	24# K-5	5 5	00'	350 sxs - circ to surface		surface	
7-7/8"	5-1/2"	15.5# K-5	5 40	00'	700 sxs - est TOC @ 350'			
If product well will above the	or proposes to sive, 5-1/2" cas be plugged and Fruitland may b  EXHIBITS A Point Complianc	ing will be abandoned c e tested fo TTACHED	run and s consistant	set at <u>+</u> 400 with Feder	00'. I Tal Reg	f_non-producti julations. Any	ve, the	
	ace Use and Ope		L					
Duri		. 1 Propos		ng Program	า			
	Exhibit No	. 2 Blowou	t Prevente	er Schemati	.C			
	Exhibit No	. 3 Locati	on Elevati	on Plat (E	Form C-	-102)		
	Exhibit No	. 4 One Mi	le Radius	Map (inclu	ides ex	disting & planrelines, and oth	ed roads,	
	Thehileite Ma	. 5 Produc	tion Facil			errice, and our	ici ideilicies	
		. 5 Produc 6 Drilli			<i>J</i> uc			

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any. pre

preventer program, it any.	
SIGNETOCAMUS C. Cuderson TITLE DI	ISTRICE PRODUCTION MANAGER DATE 6/20/9/
//IMES C. ANDERSON	
(This space for Federal or State office use)	
PERMIT NO.	APPROVED
	AS AMENDED
7 991,	AO AMENDES
APPROVED BY	PAT 0 C 1001
CONDITIONS OF APPROVAL, WAY: AUG CON. DIV.	ALCONO 1911 /
and No.	And Skeller
N/32-304/ @ OIL CON. 3	MUUD FAREA MANAGER
All July Disters	<i>t</i> • <i>f</i> · · · · · · · · · · · · · · · · · · ·
*See Instructions	On Reverse Side