Form 3160-3 (November 1983) (formerly 9-331C)

UNITED STATES

(Other instructions on reverse side)

Budget Bureau No. 1004-0136 Expires August 31, 1985

		LOF THE INT		ì	5. LEASE DESIGNATION AND SERIAL NO.
	BUREAU OF	LAND MANAGEN	MENT 30-039-25	098	SF 078762 ' 07876
A DDL IC A TION			EPEN, OOR PLUG		G. IF INDIAN, ALLOTTED OR THIBE NAME
APPLICATION	FOR PERMIT	IO DRILL, DL	BTW EFOO	DACK	N/A
1a. TYPE OF WORK	. ∵	DEEDENI [PLUG BA	ck 🗆 🗎	7. UNIT AGREEMENT NAME
	LL 🖾	DEEPEN [1: 5 1: 5 1: 5 1: 5		ROSA
b. TYPE OF WELL	8 10°0	Ĵ	SINGLE ON MULT	I'LE	S. FARM OR LEASE-NAME
WELL WE	S XX OTHER		ZONE ZONE	M	NIA MOSA MIL
2. NAME OF OPERATOR	MTHYTHET I LT	NERGY CORPORA		.,	9. WELL NO.
					# 324
3. ADDRESS OF OPERATOR		eenth Street S	Suite #3500		10. FIELD AND POOL, OR WILDCAT
	Denver, CO	_80202	Ch. 4		
4. LOCATION OF WELL (Re	port location clearly and	d in accordance with a	iny State requirements.		BASIN FRUITLAND COAL
352 FNL. 18	81 FEL, Sec. 1	4, T31N-R5W			AND BURVEY OR AREA
At proposed prod. zone		1.1			T31N-R5W Sec. 14-24 NE ¹ / ₄
· same					Sec. 14. 7 NE 1/4 12. COUNTY OR PARISIN 13. STATE
14. DINTANCE IN MILES A			FFICE		
	from Blanco, Ne		6. NO. OF ACRES IN LEASE	1 17 NO (1110 111111
10. DISTANCE FROM PROPO LOCATION TO NEAREST		1		TO T	HIS WELD 320
PROPERTY OR LEASE L' (Also to nearest drig	INE, FT. . unit line, if any)		2560		
18. DISTANCE FROM PROPORTION NEAREST WELL, DE	OSED LOCATION*	1	9. PROPOSED DEPTH	20. ROTA	RY OR CABLE TOOLS
OR APPLIED FOR, ON THE	B LEASE, FT.		4000'		ROTARY
21. ELEVATIONS (Show whe	ther DF RT. GR. etc.)	6612			22. APPROX. DATE WORK WILL START
		.6578 GR \			
appeal pursuant to 43	CFR \$100.4.	PROPOSED CASING	AND CEMENTING PROC	RAMOH LING	OPERATIONS SUTPOMIZED ARE
	,			808/101	QUANTITY OF CENERT AT TACHES
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	500'	TOSERT	sxs - circ to surface
12-1/4"	8-5/8''	24# K-55		- -330	SAS - CITC CO BUILDOG
	1 - 4/011	1 4 5 5 11 12 5 5 5	4000'	700	eve - est MOC @ 350'
If product:	ive, 5-1/2" cas be plugged and	sing will be r abandoned cor	run and set at <u>+</u> 4 nsistant with Fed	test the 000'. I	e Fruitland Formation. If non-productive, the gulations. Any zones
The operator of products well will habove the last the surface of	or proposes to ive, 5-1/2" cas be plugged and Fruitland may be EXHIBITS A Point Compliance Use and Ope Exhibit No Exhibit	drill to depted sing will be real abandoned corporated for ATTACHED be program erating Plan co. 1 Proposed co. 2 Blowout co. 3 Location co. 4 One Mile co. 5 Production 6 Drilling	ch sufficient to cun and set at +4 nsistant with Fed productivity pri d Cementing Progr Preventer Schema n Elevation Plat e Radius Map (inc sit ion Facilities La g Rig Layout	am tic (Form C- ludes ex es, pipe	Fruitland Formation. If non-productive, the gulations. Any zones bandonment FIVE AUG 27 1991. Oli CON. DIV.
The operator of products well will habove the last the surface described in Anove space described in Anove space described in the proventer program, if and the surface of	or proposes to ive, 5-1/2" cas be plugged and Fruitland may be EXHIBITS A Point Compliance Use and Ope Exhibit No Exhibit	drill to deptising will be rabandoned core tested for ATTACHED ce Program erating Plan co. 1 Proposed co. 2 Blowout co. 3 Location co. 4 One Mile co. 5 Production 6 Drilling f proposal is to deepen coally, give pertinent consideration of proposal is to deepen coally, give pertinent consideration of proposal is to deepen coally, give pertinent consideration of proposal is to deepen coally, give pertinent consideration of proposal is to deepen coally, give pertinent consideration of proposal is to deepen coally.	ch sufficient to cun and set at +4 nsistant with Fed productivity pri d Cementing Progr Preventer Schema n Elevation Plat e Radius Map (inc sit ion Facilities La g Rig Layout	test the 000'. I eral Regor to Abam tic (Form C-ludes expiper yout	AUG 2 7 1991. AUG 2 7 1991. OIL CON. DIV. Austing & planned roads planned, and other facility and true vertical depths. Give blow
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Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088

RECENSEDBIT NO. 3
BLPage 1 of 2

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

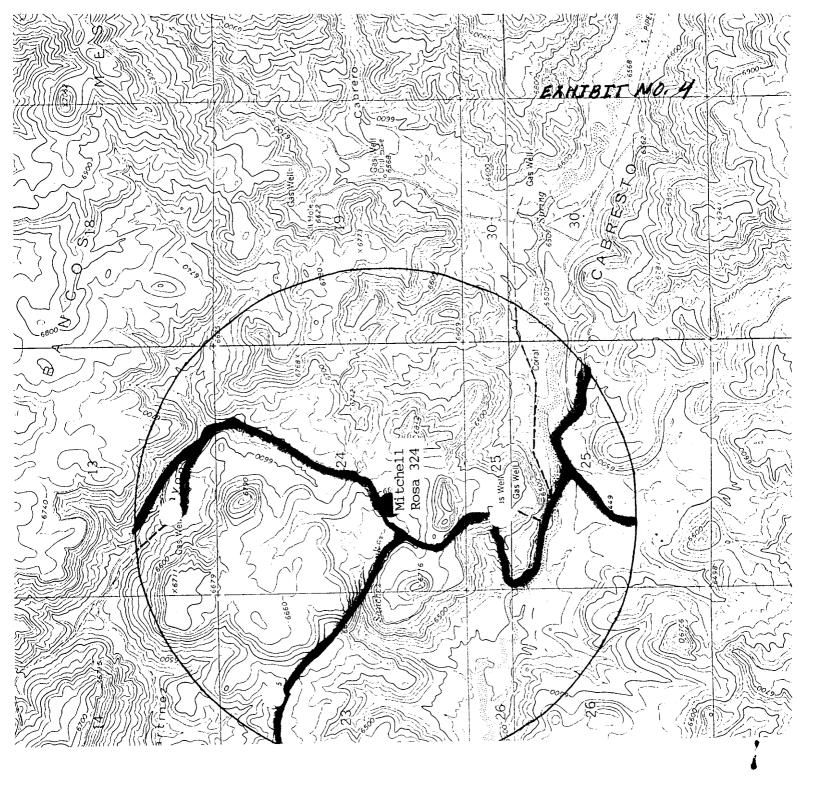
DISTRICT I P.O. Box 1980, Hobbs, NM 88240

Santa Fe, New Mexico 87504-2088

91 JUH 24 PH 1:51

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 WELL LOCATION AND ACREAGE DEDICATION PLATE AN

perator			· · · · · · · · · · · · · · · · · · ·	Lease				Well No.	
Mitchell Energy Corporation				Rosa Unit				324	
nit Letter	Section	Township		Range			County		
K	24	31	Morth	5	West	NMPN	db	Rio Arriba	
ctual Footage Los	cation of Well:		•						
1800	feet from the	South	line and	2050		feet from	the 📉	St. line	
round level Elev.	L	lucing Formation		1			5	Dedicated Acrea	-
6612		Fruitland		1	asin Fruitl		21.	320	Acres
	_	cated to the subject we a dedicated to the well,					ing interest	and royalty).	
,	ore than one lease of ation, force-poolin	of different ownership i	s dedicated to th	e well, have the	interest of all owner	s been cons	опожео ру	community2001,	
Г	Yes	No If a		pe of consolidat					
		wners and tract descrip	tions which hav	e actually been o	consolidated. (Use re	everse side o	Ą		
this fort	n if neccessary wable will be assig	ned to the well until al	interests have	been consulidate	1 (by communitization	on, unitizatio	on, forced-po	ooling, or otherwise)	
or until	a non-standard uni	t, eliminating such inte	rest, has been sp	proved by the D	Hviskon.	<u>:</u>			
			4				OPER	ATOR CERTIFIC	CATION
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STATE OF NEW MEXICO



ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION

August 22, 1991

BRUCE KING GOVERNOR

> Mitchell Energy Corporation c/o Trigon Engineering, Inc. 4100 East Main Street Farmington, New Mexico 87402

Attention: Cristi Cline

AUG 2 6 1991.

OIL CON. DIV.

POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO 87504 (505) 827-5800

Administrative Order NSL-3041

Dear Ms. Cline

Reference is made to your applications of July/August 1991 on behalf of Mitchell Energy Corporation for exceptions to RULE 7 of the Special Rules and Regulations for the Basin-Fruitland Coal (Gas) Pool as promulgated by Division Order No. R-8768, as amended allowing for the following described 10 unorthodox coal gas well locations within the Rosa Unit Area, Basin-Fruitland Coal (Gas) Pool, Rio Arriba County, New Mexico.

WELL NO.	FOOTAGE LOCATION	U-S-T-R	DEDICATED ACREAGE
314	1810' FNL - 2010' FEL	B-30-31N-4W	E/2 (320 Acres)
√ 318	790' FSL - 2200' FWL	N-13-31N-5W	W/2 (320 Areas)
V 319	352' FNL - 1881' FEL	B-14-31N-5W	E/2 (320 Acres)
ບ່ 324	1800' FSL - 2050' FWL	K-24-31N-5W	W/2 (320 Acres)
345	110' FSL - 1622' FWL	N-19-31N-4W	Lots 3 & 4, E/2 SW/4, SE/4 (306.71 Acres)
352	1345' FNL - 1935' FEL	B-5-31N-4W	Lots 1 & 2, S/2 NE/4, SE/4 (326.47 Acres)
v 356	771' FSL - 1746' FEL	O-11-31N-5W	E/2 (320 Acres)
357	1835' FNL - 587' FWL	E-11-31N-5W	W/2 (320 Acres)
358	915' FSL - 600' FEL	P-13-31N-5W	E/2 (320 Acres)
359	2500' FSL - 1625' FEL	J-23-31N-5W	S/2 (320 Acres)

Administrative Order NSL-3041 Mitchell Energy Corporation August 22, 1991 Page 2

By authority granted me under the provisions of Rule 8 of the Special Rules and Regulations for the Basin-Fruitland Coal (Gas) Pool as promulgated by Division Order No. R-8768, as amended, the above-described unorthodox coal gas well locations are hereby approved.

Sincerely,

WILLIAM J. LEMAY

Director

WJL/MES/jc

cc: Oil Conservation Division - Aztec

U.S. Bureau of Land Management - Farmington

U.S. Forest Service - Blanco



STATE OF NEW MEXICO

ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE

1000 RIO BRAZOS ROAD AZTEC, NEW MEXICO 87410 (505) 334-6178

Date: Huguer	2 1999	BMI)	fogseer
Oil Conservation P.O. Box 2088 Santa Fe, NM 875			
RE: Proposed MC Proposed NSI Proposed WFX Proposed NSP		Proposed DHC Proposed SWD Proposed PMX Proposed DD	
Gentlemen:			
I have examined to for the Mitchellon of the State of the State of the state of the	He application recei	LEASE & WELL NO.	2/59/ mit #32, follows:
Yours truly,			



July 31, 1991

William J. LeMay, Director State of New Mexico Energy, Minerals and Natural Resources Department Oil Conservation Division Post Office Box 2088 State Land Office Building Santa Fe, New Mexico 87504

Re:

Unorthodox Location Waiver Mitchell Energy Corporation Rosa Unit #324 Meridian Oil Gathering, Inc. - Rosa Unit Operator

Dear Mr. LeMay:

We are submitting an Unorthodox Location Application for the Mitchell Energy Corp. Rosa Unit Well No. 324. Meridian Oil Gathering, Inc., as Operator of the Rosa Unit wells, will receive a copy of the application for approval of the location. The factors determining the location of the site are detailed in the attached package.

If there are no objections to the location, the waiver below will be signed by a representative of Meridian Oil Gathering, Inc.

Thank you for your cooperation.

Sincerely,

TRIGON ENGINEERING, INC.

Cristi Cline

Senior Right-of-Way Agent

Attachment



WAIVER

		s objection		
Energy Corporation's Rosa Unit Well No. 32	or an	unorthodox	location	for

RV•	DATE	
DI.	 DUIT	
TITLE:		

Meridian Oil Gathering, Inc. Operator, Rosa Unit

UNOROTHODOX LOCATION APPLICATION MITCHELL ENERGY CORPORATION ROSA UNIT WELL NO. 324 Basin Fruitland Coal

SITE LOCATION:

Township 31 North, Range 5 West Section 24: NESW 1800' FSL, 2050' FWL

FACTORS DETERMINING UNORTHODOX LOCATION:

The site for the Mitchell Energy Corporation Rosa Unit Well No. 324 has been chosen in an unorthodox location due to rough terrain and concerns of the Forest Service regarding wildlife. At the request of the Forest Service, the site was located at the edge of a sagebrush slope rather than toward the center (which would be more standard) to prevent disturbance to the wildlife using the sagebrush slope. Also, by locating the site at the edge of the sagebrush slope, we can use Forest Service Road 309 as the northwest boundary of the wellpad - thus making it unecessary to build additional access road which would cause disturbance to the terrain and wildlife.

A location to the south and west of the chosen location was considered, but due to the presence of several large washes, this site was determined to be unfeasible.

Submit to Appropriate
District Office
State Lease - 4 copies
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State of New Mexico Pinergy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088 EXHIBIT NO. 3
Page 1 of 2

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

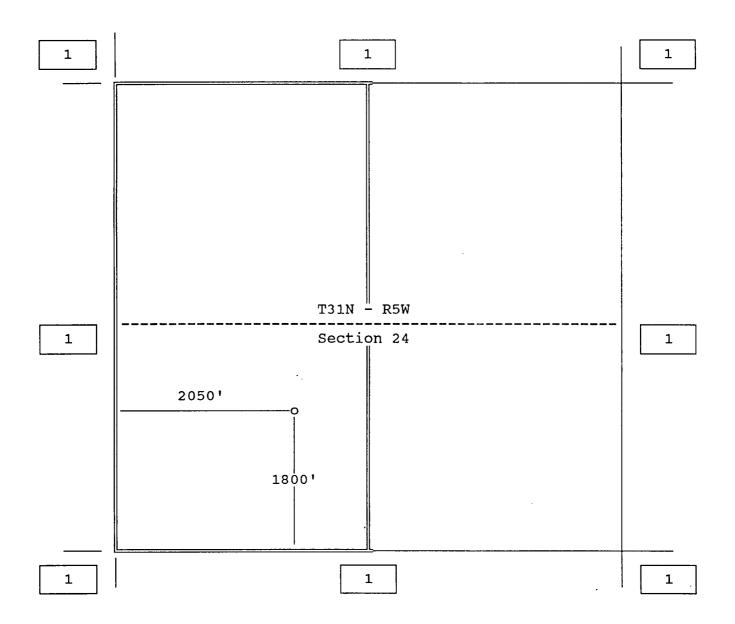
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT All Distances must be from the outer boundaries of the section

Operator					.CA 10				Well No.
Mitchell Energy Corporation			n	Rosa Unit				324	
Unix Letter K	Sectio	n .	l'ownship		Kange			County	у
K		24	. 31 Mor	th		5 West	NMP	м	Rio Arriba
Actual Footage Los	cation of	Well:							•••
1800	feet fr	om the		line and	2050 Nool	0	feet fro	n the	West line Dedicated Acreage:
Ground level Elev.	ì	Producing			Pool			_	_
6612			uitland .				Fruitland C	oar -	320 Acres
1. Outli	ne the ac	reage dedicated t	n the subject well by	colored penci	II от Бастиі	LE LITELLE OU	the piat below.		
2. If mo	en than o	ne lease is dedic	sted to the well, outlin	ne each and I	dentify the	ownership t	hereof (both as to wo	king intere	est and royalty).
			rent ownership is dedi	cated to the	well, have	the interest o	of all owners been con	solidated t	by communitization,
unitiz		rce-pooling, etc.?	No II answer	is "yes" type	of consoli	dation			
If answe	er is "no"	list the owners a	and tract descriptions	which have a	ctually bee	es consolidat	ed. (Use reverse side	αſ	•
this for	n if necc	I be assigned to	the well until all Inter	rala have bee	n consolid	ated (by cor	nmunitization, unitizat	ion, forced	d-pooling, or otherwise)
or until	a non-sti	indard unit, elimi	nating such interest, h	ras pecu alibe	nved by th	e Division.	<u> </u>		
								OP	ERATOR CERTIFICATION
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ROSA UNIT OWNERSHIP PLAT

Mitchell Energy Corporation Rosa Unit Well No. 324



1. Offset Owner - Meridian Oil Gathering, Inc.
Operator of the Rosa Unit

