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STATE OF NEW MEXICO

ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT



OIL CONSERVATION DIVISION

August 22, 1991

BRUCE KING GOVERNOR

> Mitchell Energy Corporation c/o Trigon Engineering, Inc. 4100 East Main Street Farmington, New Mexico 87402

Attention: Cristi Cline

AUG 2 6 1991.

OIL CON. DIV.

POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO 87504 (505) 827-5800

Administrative Order NSL-3041

Dear Ms. Cline

Reference is made to your applications of July/August 1991 on behalf of Mitchell Energy Corporation for exceptions to RULE 7 of the Special Rules and Regulations for the Basin-Fruitland Coal (Gas) Pool as promulgated by Division Order No. R-8768, as amended allowing for the following described 10 unorthodox coal gas well locations within the Rosa Unit Area, Basin-Fruitland Coal (Gas) Pool, Rio Arriba County, New Mexico.

WELL NO.	FOOTAGE LOCATION	U-S-T-R	DEDICATED ACREAGE
314	1810' FNL - 2010' FEL	B-30-31N-4W	E/2 (320 Acres)
318	790' FSL - 2200' FWL	N-13-31N-5W	W/2 (320 Areas)
V 319	352' FNL - 1881' FEL	B-14-31N-5W	E/2 (320 Acres)
∪ 324	1800' FSL - 2050' FWL	K-24-31N-5W	W/2 (320 Acres)
345	110' FSL - 1622' FWL	N-19-31N-4W	Lots 3 & 4, E/2 SW/4, SE/4 (306.71 Acres)
352	1345' FNL - 1935' FEL	B-5-31N-4W	Lots 1 & 2, S/2 NE/4, SE/4 (326.47 Acres)
√ 356	771' FSL - 1746' FEL	O-11-31N-5W	E/2 (320 Acres)
357	1835' FNL - 587' FWL	Ę-11-31N-5W	W/2 (320 Acres)
358	915' FSL - 600' FEL,	_P-13-31N-5W	E/2 (320 Acres)
359	2500' FSL - 1625' FEL	J-23-31N-5W	S/2 (320 Acres)



STATE OF NEW MEXICO

ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE

> 1000 RIO BRAZOS ROAD AZTEC, NEW MEXICO 87410

(505) 334-6178 Oil Conservation Division P.O. Box 2088 Santa Fe, NM 87504-2088 Proposed MC RE: Proposed DHC Proposed NSL Proposed SWD Proposed WFX Proposed PMX Proposed NSP Proposed DD Gentlemen: I have examined the application received on and my recommendations are as follows:

Yours truly,



July 31, 1991

William J. LeMay, Director State of New Mexico Energy, Minerals and Natural Resources Department Oil Conservation Division Post Office Box 2088 State Land Office Building Santa Fe, New Mexico 87504

Re:

Unorthodox Location Waiver Mitchell Energy Corporation Rosa Unit #345 Meridian Oil Gathering, Inc. - Rosa Unit Operator

Dear Mr. LeMay:

We are submitting an Unorthodox Location Application for the Mitchell Energy Corp. Rosa Unit Well No. 345. Meridian Oil Gathering, Inc., as Operator of the Rosa Unit wells, will receive a copy of the application for approval of the location. The factors determining the location of the site are detailed in the attached package.

If there are no objections to the location, the waiver below will be signed by a representative of Meridian Oil Gathering, Inc.

Thank you for your cooperation.

Sincerely,

TRIGON ENGINEERING, INC.

Cristi Cline

Senior Right-of-Way Agent

Attachment



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				cation	for	an	unorthodox	location	n for
Rosa Ur	nit Well	No. 3	45.					•	

BY:	DATE	
DI.	DALL	
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Meridian Oil Gathering, Inc. Operator, Rosa Unit

UNOROTHODOX LOCATION APPLICATION MITCHELL ENERGY CORPORATION ROSA UNIT WELL NO. 345 Basin Fruitland Coal

SITE LOCATION:

Township 31 North, Range 5 West Section 19: SESW 110' FSL, 1622' FWL

FACTORS DETERMINING UNORTHODOX LOCATION:

The site for the Mitchell Energy Corporation Rosa Unit Well No. 345 has been chosen in an unorthodox location due to rugged topography and the presence of several archaeological sites. This location is the only feasible location in the quarter section where the terrain is not too rocky, there are no washes, and we are able to avoid the archaeology. Also, the Forest Service is very concerned with the length of new access roads being built, and this location allows us to use the shortest possible route.

DISTRICTIU

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

EXHIBITNO. 3 PAGE 1 OF 2

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DISTRICT I P.O. Box 1980, Hobbi, NM 88240

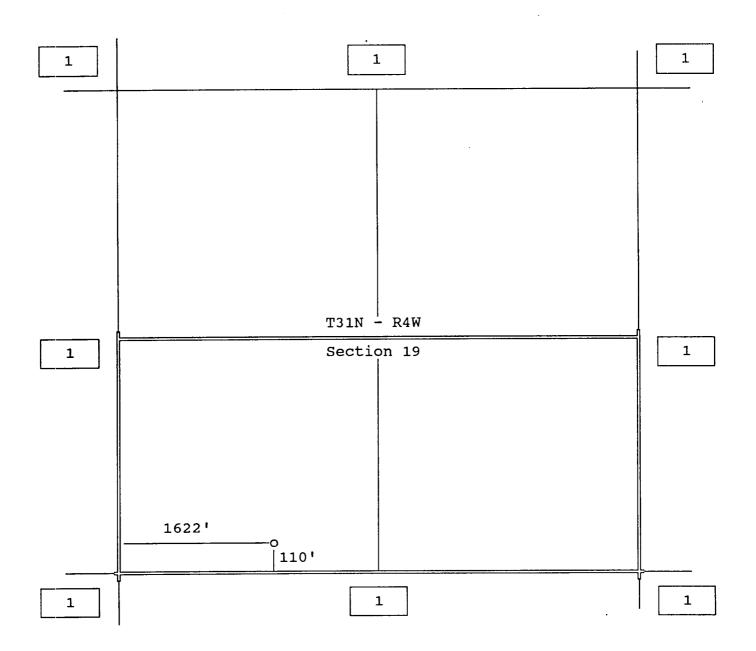
WELL LOCATION AND ACREAGE DEDICATION PLAT

MITCHELL ENERGY CORPORATION ROSA UNIT NO. 345

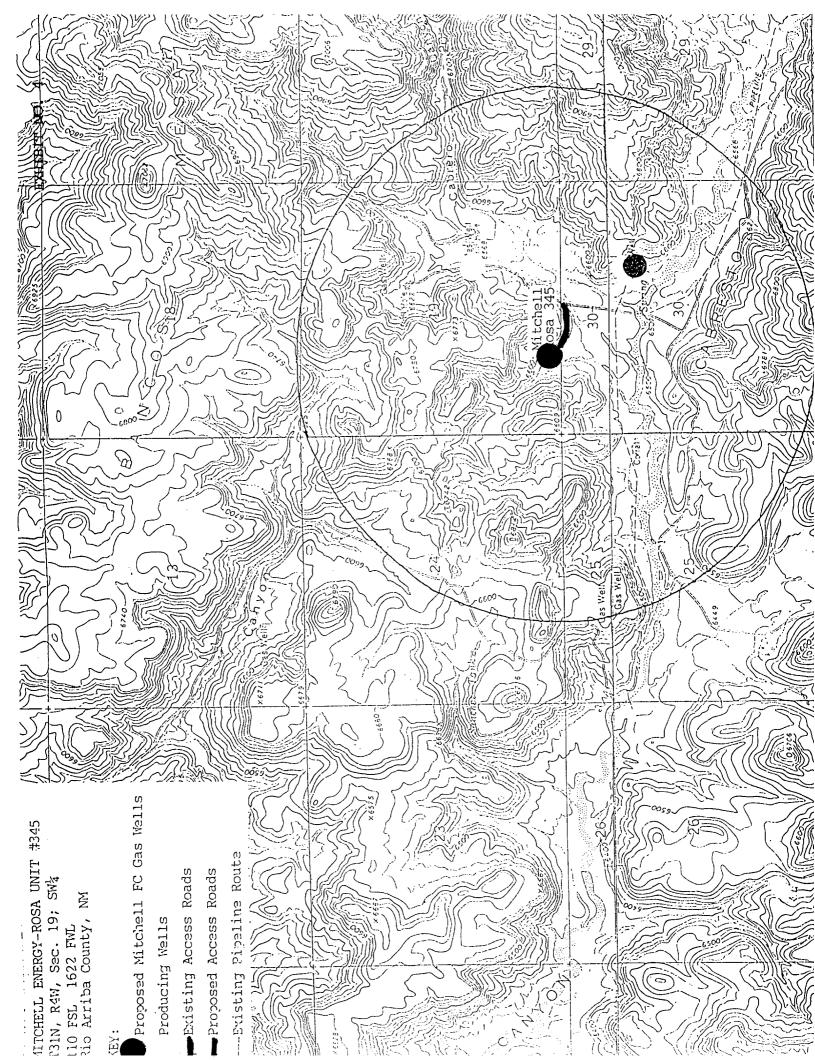
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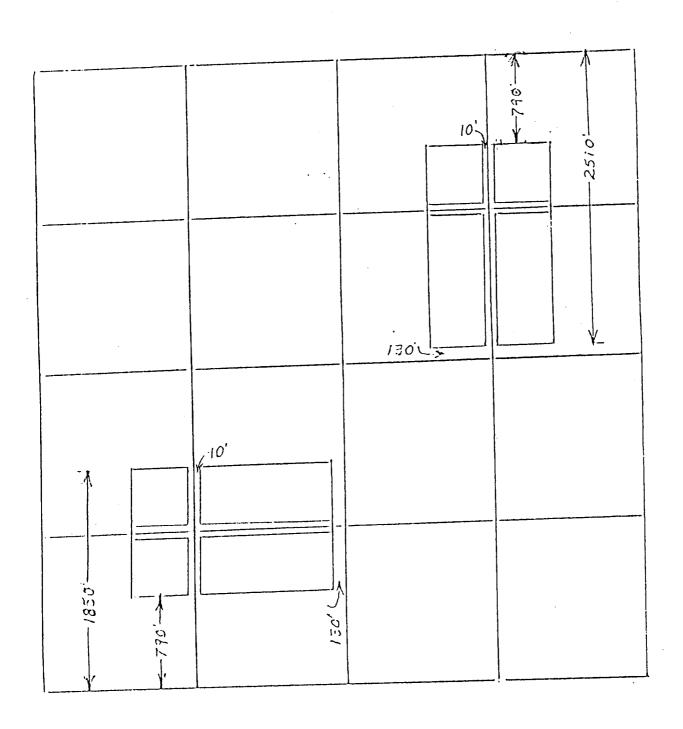
ROSA UNIT OWNERSHIP PLAT

Mitchell Energy Corporation Rosa Unit Well No. 345



1. Offset Owner - Meridian Oil Gathering, Inc.
Operator of the Rosa Unit





BASIN FRUITLAND COAL GAS POOL SPECIAL GAS SPACING - - 320.00 CONTIGUOUS ACRES

No closer than 790' to the drill tract outer boundary. No closer than 130' to the inner boundary 1/4 section line. Wells must have a setback from the 1/4, 1/4, line of at least 10 feet.

The first well in a section must be located in either the NE/4 or SW/4. There is no provision for increased drilling density.