

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator Evergreen Operating Corporation	Well API No. 30-039- 25116
Address c/o A. R. Kendrick, Box 516, Aztec NM 87410	
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
If change of operator give name and address of previous operator	

II. DESCRIPTION OF WELL AND LEASE

Lease Name Schalk 33	Well No. 1	Pool Name, including Formation Basin Fruitland Coal	Kind of Lease XXX Federal XXX	Lease No. NM-23045
Location Unit Letter K : 1690 Feet From The South Line and 1910 Feet From The West Line Section 33 Township 31N Range 4W , NMPM , Rio Arriba County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/> Water pool # 2806363	Address (Give address to which approved copy of this form is to be sent)					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> Associated Natural Gas, Inc. 2806362	Address (Give address to which approved copy of this form is to be sent) Box 5493, Denver CO 80217, Attn: Mr. Knipp					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When ?
					No	

If this production is commingled with that from any other lease or pool, give commingling order number.

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
		X	X					
Date Spudded 9-16-91	Date Compl. Ready to Prod. 10-19-92		Total Depth 3591		P.B.T.D. 3567			
Elevations (DF, RKB, RT, GR, etc.) 6669' GR	Name of Producing Formation Fruitland Coal		Top Oil/Gas Pay 3447		Tubing Depth 3523			
Perforations 3447-49, 3471-72, 3490-98, 3501-02, 3506-13					Depth Casing Shoe 3591			

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4	8-5/8	370	265 CuFt
7-7/8	5-1/2	3591	777 CuFt
	2-7/8	3523	

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24-hour run)			
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
			JUL 6 1993
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF
			OIL CON. DIV

DIST. 3

GAS WELL

Actual Prod. Test - MCF/D 10-19-91	Length of Test 24 Hrs	Bbls. Condensate/MMCF 50	Gravity of Condensate
Testing Method (pilot, back pr.) Back Pressure	Tubing Pressure (Shut-in) 400	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature

A. R. Kendrick

Agent

Printed Name

JUL 6 1993

(505) **554-2555**

Date

Telephone No.

OIL CONSERVATION DIVISION

Date Approved **JUL 6 1993**

By

James J. Shoup

SUPERVISOR DISTRICT 13

Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.