

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RENVR. ☐ Other _____
92 DEC 28 PM 8:39

2. NAME OF OPERATOR
Evergreen Operating Corporation
3. ADDRESS OF OPERATOR
c/o A. R. Kendrick, Box 516, Aztec, NM 87410
(505) 334-2555

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1690' FSL 4980' FWL
At top prod. interval reported below 1910
At total depth

14. PERMIT NO. 30-039-25116
DATE ISSUED

5. LEASE DESIGNATION AND SERIAL NO.
NM-23045
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Schalk 33
9. WELL NO.
1Y
10. FIELD AND POOL, OR WILDCAT
Basin Fruitland Coal
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
K-33-31N-4W

12. COUNTY OR PARISH
Rio Arriba
13. STATE
NM

15. DATE SPUDDED 9/16/91
16. DATE T.D. REACHED 9/21/91
17. DATE COMPL. (Ready to prod.) 10/19/92
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6669' GR
19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 3591'
21. PLUG BACK T.D., MD & TVD 3567'
22. IF MULTIPLE COMPL., HOW MANY*
23. INTERVALS DRILLED BY
ROTARY TOOLS 0-3591'
CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
Fruitland Coal: 3447-3513'
25. WAS DIRECTIONAL SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN
Micro Log & Compensated formation density
27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24# J-55	370'	12-1/4"	225 Sx (265 CuFt)	Circulated
5-1/2"	17# N-80	3591'	7-7/8"	1st: 100 Sx (115 CuFt) 2nd: 360 Sx (662 CuFt)	DV tool closed

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	3523'	

31. PERFORATION RECORD (Interval, size and number)

3447-49', 3471-72', 3490-98', 3501-02', 3506-13'; 48 0.5" holes over 24 net feet.
32. PERIOD, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED
SWF 62500 Gal 35# linear gel & 30# X-link gel and 20700# 40/20 and 50200# 20/40 Sand.

33. PRODUCTION RECORD

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, etc.)—size and type of pump				WELL STATUS (Producing or shut-in)	
10/9/91		Flowing				Shut-in	
DATE OF TEST	HOURS TESTED	CHOKER SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
10/19/91	24		→		50	15	
FLOW. TURNING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
	400 (24 Hr)	→		50	15		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available data.

SIGNED A. R. Kendrick TITLE Agent DATE 12/28/92

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Ojo Alamo Kirtland Fruitland 1st Coal 2nd Coal Basal Coal Pictured Cliffs T.D.	2956' 3082' 3363' 3446' 3469' 3489' 3518' 3591'	