

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☐ DIFF. REVR ☐ Other ☐
2. NAME OF OPERATOR
Phillips Petroleum Company
3. ADDRESS OF OPERATOR
5525 Hwy 64 NBU 3004, Farmington, NM 87401
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface Unit M, 1091' FSL & 1007' FWL
At top prod. interval reported below Same as above
At total depth Same as above
14. PERMIT NO. 30-039-25117 DATE ISSUED
15. DATE SPUDDED 10-13-91 16. DATE T.D. REACHED 11-13-91 17. DATE COMPL. (Ready to prod.) Perf'd 11-10-91 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6440'
19. ELEV. CASINGHEAD
20. TOTAL DEPTH, MD & TVD 8059' 21. PLUG, BACK T.D., MD & TVD 8030' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 7864' - 8006' Dakota 25. WAS DIRECTIONAL SURVEY MADE NO
26. TYPE ELECTRIC AND OTHER LOGS RUN GR/CCL/CBL 27. WAS WELL CORRED NO

CASING RECORD (Report all strings set in well)

CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	40#, S-95	321'	12-1/4"	275 Sx C1 B, Circ 120 Sx	
7"	23#, J-55	3651'	8-3/4"	650 Sx 65/35 Poz, 150 Sx C1	B, Circ 330 Sx
4-1/2"	11.6#, N-80	8040'	6-1/4"	390 Sx 50/50 Poz, 100 Sx C1	B 70C 2650

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	7700'	
					4.7#		

31. PERFORATION RECORD (Interval, size and number)
Perf'd w/1 sp2f
7998'-8006'; 7980'-7984'; 7950'-7958';
7928'-7936'; 7912'-7920'; 7864'-7882'
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL (MD) 7864'-8006'
AMOUNT AND KIND OF MATERIAL USED
Frac'd w/100,300 gal 70% N2 foam,
and 183,000# sand.

33. PRODUCTION
DATE FIRST PRODUCTION SI
PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing
WELL STATUS (Producing or shut-in) SI
DATE OF TEST HOURS TESTED CHOKE SIZE PROD'N. FOR TEST PERIOD OIL—BBL. GAS—MCF. WATER—BBL. GAS-OIL RATIO
FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.)
SI 2460 SI 2500
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
TEST WITNESSED BY
DEC 13 1991

35. LIST OF ATTACHMENTS
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED R. A. Allred TITLE Drilling Supervisor DATE 12-13-91
FARMINGTON RESOURCE AREA

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Cliff House Ss	5363'	5400'				
Menefee Fm	5400'	5681'				
Pt Lookout Ss	5681'	6140'				
Mancos Fm	6140'	6530'				
Gal Ss Member	6530'	7691'				
Grnhrn Ls Mem	7691'	7742'				
Gran Sh Mem	7742'	7862'				
Dakota Ss	7862'	8059'				

RECEIVED

DEC 16 1991

U.S. CON. DIST.