

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. SF-078999
2. Name of Operator Phillips Petroleum Company	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. 5525 Hwy 64 NBU 3004, Farmington, NM 87401 (505) 599-3412	7. If Unit or CA, Agreement Designation San Juan 31-6 Unit
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Unit J, 1850' FSL & 1751' FEL Sec. 34, T31N, R6W	8. Well Name and No. 28E
	9. API Well No. 30-039-25128
	10. Field and Pool, or Exploratory Area Basin Dakota
	11. County or Parish, State Rio Arriba, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

11-18-91

MI & RU Big A #28. NU BOP & GIH w/bit & scraper on 2-3/8" tbg. Clean out to 8084'. Run GR/CCL/CBL. Run CBL again w/1000 psi on casing. Perf 4-1/2" casing w/lsp2f from 7943'-8085'. Breakdown perfs' w/7-1/2% HCL. Western Co. frac'd Dakota formation w/1018 bbl 50# gel, 3,330,000 scf N<sub>2</sub> (70% quality) and 215,000# sand. Well screened out @ 6 ppg. Flow back for force closure. Flow down pressure. GIH w/tbg, clean out to TD and land tbg @ 7808'. ND BOP & NU WH assembly. Rig released on 11-24-91. Flow well 48 hrs on 1/2" choke w/300 psi FTP. SI

7cc 3218'

**RECEIVED**  
DEC 16 1991  
OIL CON. DIST.

14. I hereby certify that the foregoing is true and correct

Signed R. A. Allred

Title Drilling Supervisor

(This space for Federal or State office use)

Approved by \_\_\_\_\_  
Conditions of approval, if any:

Title \_\_\_\_\_

DEC 18 1991

FARMINGTON RESOURCE AREA

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side