Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR

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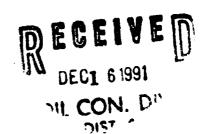
FORM APPROVED Budget Bureau No. 1004-0135

Expires: March 31, 1993

BUREAU OF I	AND MANAGEMENT REGEIVED BEM MAIL ROOM	5. Lease Designation and Serial No.
SUNDRY NOTICES Do not use this form for proposals to dri	SF-078999 6. If Indian, Allottee or Tribe Name	
OSE ALLEIOATION TO	R PERMIT—" for such proposals	
SUBMIT	IN TRIPLICATE SARMY STORE	7. If Unit or CA, Agreement Designation
1. Type of Well Oil Well Well Other	San Juan 31-6 Unit	
2. Name of Operator	8. Well Name and No.	
Phillips Petroleum Company	28E 9. API Well No.	
3. Address and Telephone No.		30-039-25128
5525 Hwy 64 NBU 3004, Farmingto	on, NM 87401 (505) 599-3412	10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey De		
Unit J, 1850' FSL & 1751' FEL	Basin Dakota 11. County or Parish, State	
Sec. 34, T31N, R6W		or raisi, state
		Rio Arriba, NM
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPOR	RT, OR OTHER DATA
TYPE OF SUBMISSION		
Notice of Intent	Abandonment	Change of Plans
To I	Recompletion	New Construction
X Subsequent Report	Plugging Back	Non-Routine Fracturing
Π	Casing Repair	Water Shut-Off
Final Abandonment Notice	Altering Casing	Conversion to Injection
	Other	Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
13. Describe Proposed or Completed Operations (Clearly state all	pertinent details, and give pertinent dates, including estimated date of starting	any proposed work. If well is directionally drilled,
11-18-91	depths for all markers and zones pertinent to this work.)*	•
	/bit & scraper on 2-3/8" tbg. Clean o	909/1
	000 psi on casing. Perf 4-1/2" casing	
	-1/2% HCL. Western Co. frac'd Dakota	•

w/1018 bb1 50 # ge1, 3,330,000 scf N2 (70% quality) and 215,000 # sand. Well screenedout @ 6 ppg. Flow back for force closure. Flow down pressure. GIH w/tbg, clean out to TD and land tbg @ 7808'. ND BOP & NU WH assembly. Rig released on 11-24-91. Flow well 48 hrs on 1/2" choke w/300 psi FTP. SI

TEC 3218'



Signed R A Affect A	Title	Drilling Supervisor 12-13-91
(This space for Federal or State office use)	,	
Approved by	Title	DEC 1931
	-00	ANCO FARMINGTON RESOURCE AREA
Title 18 11 C.C. Section 1001, makes it a crime for any nerron by	sourisales and military	N. 227