

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	5. LEASE DESIGNATION AND SERIAL NO. SF 078766
2. NAME OF OPERATOR AMOCO Production Company	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 200 Amoco Court, Farmington, NM 87401	7. UNIT AGREEMENT NAME Rosa Unit
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1570' FSL, 870' FEL Section 21, T31N, R6W	8. FARM OR LEASE NAME
14. PERMIT NO.	9. WELL NO. #100E
15. ELEVATIONS (Show whether DF, WT, GR, etc.) 5268' GR	10. FIELD AND POOL, OR WILDCAT Basin Dakota
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 21-31N-6W
	12. COUNTY OR PARISH Rio Arriba
	13. STATE NM

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>	WATER SHUT-OFF	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	FRACTURE TREATMENT	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	SHOOTING OR ACIDIZING	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	(Other)	<input type="checkbox"/>
(Other)	<input type="checkbox"/>	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	
PULL OR ALTER CASING	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
CHANGE PLANS	<input type="checkbox"/>		

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TO LAY A TEMPORARY (SURFACE) GAS PIPELINE FROM A TAP ON THE AMOCO ROSA UNIT #100E TO THE NORTHWEST PIPELINE ROSA UNIT NO. 79.

TIE LENGTH (BLM) = 5,016'

PIPE SPECIFICATIONS: 3" Sch. 40 Surface Pipeline
ANSI 300#
WP = 350 PSI
OP = 600 PSI
Test Pressure = 900 PSI
Depth = Surface line

RECEIVED
NOV 20 1991.

OIL CON. DIV.
DIST. 3

APPROVED

NOV 18 1991
John Shell
AREA MANAGER

SEE ATTACHED TOPO MAP SHOWING ROUTE OF TEMPORARY LINE ALONG EXISTING ROADS.

18. I hereby certify that the foregoing is true and correct

SIGNED Mark V. Smith

TITLE Agent, AMOCO Production Co. DATE

(This space for Federal or State office use)

APPROVED BY

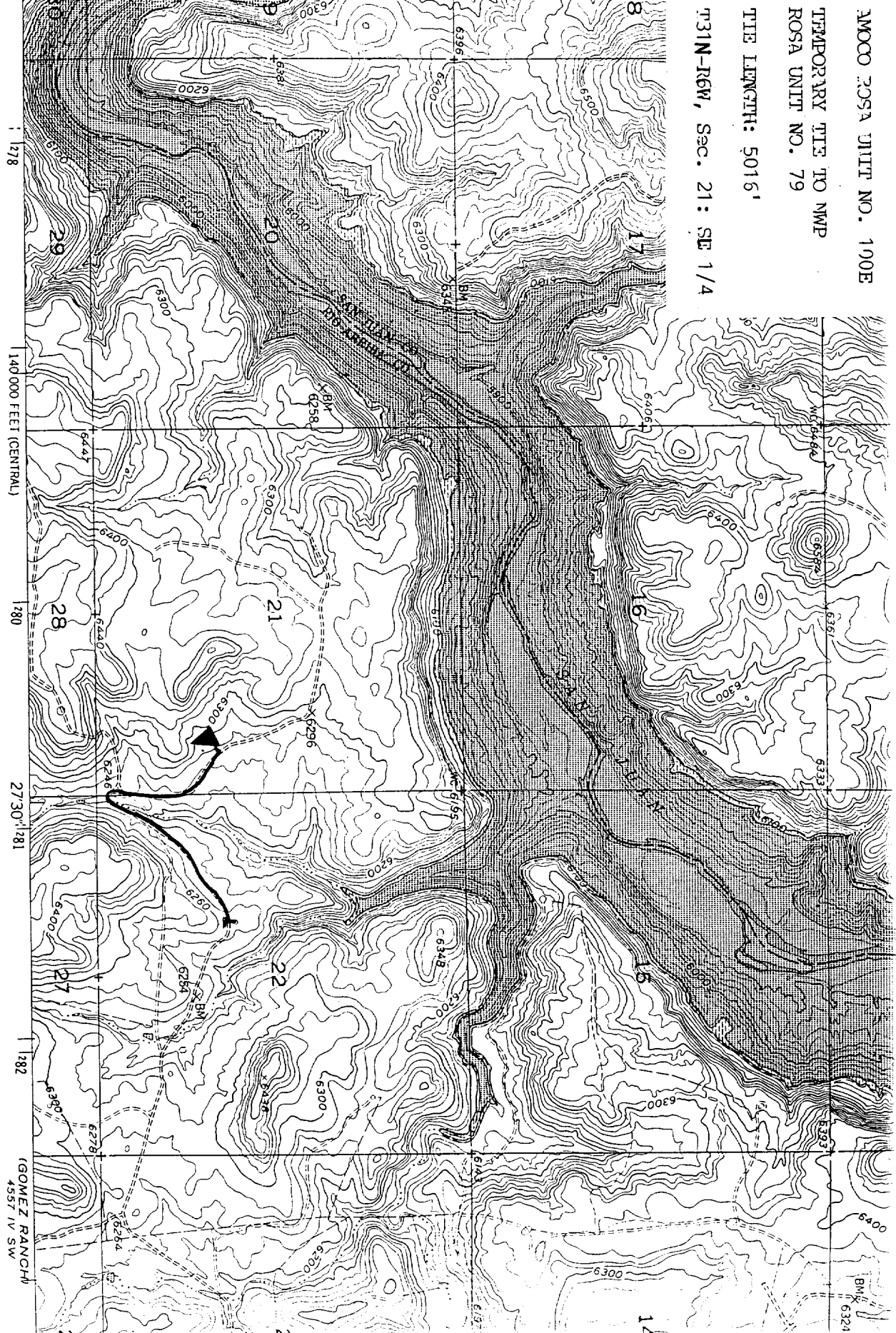
TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

36000 UNIT NO. 190E
 TEMPORARY TIE TO NWP
 ROSA UNIT NO. 79
 TIE LENGTH: 5016'
 T31N-R6W, Sec. 21: SE 1/4



Mapped, edited, and published by the Geological Survey
 Control by USGS and NOS/NOAA
 Topography by photogrammetric methods from aerial photographs
 taken 1950. Field check 1954
 Polyconic projection. 1927 North American datum
 10,000-foot grid based on New Mexico coordinate system,
 central and west zones
 1000-meter Universal Transverse Mercator grid ticks,
 zone 13, shown in blue

UTM GRID AND 1982 MAGNETIC NORTH
 DECLINATION AT CENTER OF SHEET

THIS MAP COMPLIES WITH NATIONAL MAP ACCUR.