

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Amoco Production Company Attn: Ed Hadlock

3. Address and Telephone No.

P.O. Box 800 Denver CO 80201

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1570' FSL, 870' FEL NE/SE "I"

21-31N-6W

RECEIVED

NOV 2 1992

OIL CON. DIV.

5. Lease Designation and Serial No.

SF-078766

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Rosa Unit #100E

9. API Well No.

30-039-25135

10. Field and Pool, or Exploratory Area

Basin Dakota

11. County or Parish, State

Rio Arriba NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Spud & Set casing
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Spud a 12 1/4" surface hole on 11/5/91 at 11:15 hrs. Drilled to 448'. Set 9 5/8" 36# K55 LT&C surface casing at 440'. Cemented with 285 sx ClB w/2% Ca Cl2. Circulated 20 BBLs to the surface. Pressure tested casing to 2000 psi. Drilled a 8 3/4" hole to a of 4185' on 11/12/91. Set 7" 23# K55 LT&C production casing at 4185'. Cemented with (stage 1): 230 sx 65/35 poz with .25#/sx cello lead; tail with 200sx Class G cement, displaced with 161 BBL. Circulated 15 BBLs good cement to the surface on 1st stage.

DV tool set @ 1815'.

Stage 2: Cemented with 470 sx 65/35 class B with .25#/sx cello lead, tail with 60 sx Class G cement with CaCl2 and .25#/sx cello. Circulated 71 BBLs cement to surface off 2nd stage. Drilled out DV tool. Pressure test to 2000 psi. Drilled a 8 1/4 hole to a TD of 8000' on 11/29/91. Set a 4 1/2" 11.6# N-80 liner from 3846' to 7972' (4146') Cemented with 550 sx 50/50 pos lead; tail with 120 sx class G cement. 100% circulation. Rig released 12/1/91 at 19:00 hrs.

ACCEPTED FOR RECORD

14. I hereby certify that the foregoing is true and correct

Signed

Ed Hadlock

Title

Admin. Analyst

Date

10/26/92

(This space for Federal or State office use)

OCT 30 1992

Approved by

Conditions of approval, if any:

Title

Date

FARMINGTON RESOURCE AREA

BY

SM