

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	7. If Unit or CA, Agreement Designation
2. Name of Operator <b>Amoco Production Company</b>	8. Well Name and No. <b>Rosa Unit #100E</b>
3. Address and Telephone No. <b>P.O. Box 800 Denver, Colorado 80201 (303) 830-4982</b>	9. API Well No. <b>30-039-25135</b>
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) <b>1570' FSL, 870' FEL Sec. 21, T31N, R 6W (NE/SE) "I"</b>	10. Field and Pool, or Exploratory Area <b>Basin Dakota Gas</b>
	11. County or Parish, State <b>Rio Arriba N.M.</b>

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <b>Perf/Frac</b>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

**PERFORATE DAKOTA:**

PERF 7912'-7938' W/6 JSPF, .31 INCH DIAMETER, 151 SHOTS, OPEN  
LOAD TUBING W/ 27.5 BBLs & BREAK DOWN PERFS W/ .7 BBLs. MAX. TP PRESSURE 2290  
PSI. ISIP 2100 PSI. 5 MIN, 30 PSI.

**SET RBP @ 7890'.**

PERF 7832'-7846' W/6 JSPF, .31 INCH DIAMETER, 84 SHOTS, OPEN  
PERF 7872'-7878' W/4 JSPF, .31 INCH DIAMETER, 24 SHOTS, OPEN  
PERF 7852'-7856' W/4 JSPF, .31 INCH DIAMETER, 16 SHOTS, OPEN  
PERF 7788'-7800' W/4 JSPF, .31 INCH DIAMETER, 48 SHOTS, OPEN  
TOH W/ RBP.

**FRAC DAKOTA:**

**SET RBP @ 7898'.**

PAD W/ 1,200 BBLs PUR-GEL 3. PUMP 18,800# 100 MESH, 270,000# 20/40 SAND W/1,467  
BBLs PUR-GEL 3. FLUSH W/ 112 BBLs WATER. AIR 25 BPM, MAX. IR 41 BPM. AIP 2600, (psi)  
MAX. IP 3515. (psi)

RECEIVED  
BLM  
OCT 28 PM 1:57  
FARMINGTON, N.M.

14. I hereby certify that the foregoing is true and correct

Signed Ed Hadlock Title Admin. Analyst Date 10/26/92

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any: \_\_\_\_\_

ACCEPTED FOR RECORD

OCT 30 1992

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side