In Lieu of Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

/	FORM APPROVED
	iget Bureau No. 1004-0135
1	Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

 Lease Designation and Serial No. SF-078766

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals 957 12 711 3: 14

If Indian, Allottee or Tribe Name

	SUBMIT IN TRIPLICATE 070 FAREBAGTON, PAM	7. If Unit or CA, Agreement Designation ROSA UNIT
1.	Type of Well ☐ Oil Well ☐ Gas Well ☐ Other	8. Well Name and No. ROSA UNIT #100E
2.	Name of Operator WILLIAMS PRODUCTION COMPANY	9. API Well No. 30-039-25135
3.	Address and Telephone No. P. O. BOX 58900 MS 10317 SALT LAKE CITY, UTAH 84158-0900 (801)584-6981	10. Field and Pool, or Exploratory Area BLANCO MESAVERDE/BASIN DAKOTA
4.	Location of Well (Footage, Sec., T., R., M., or Survey Description) 1570' FSL, 870' FEL, SEC. 21, T-31N, R6W	11. County or Parish, State RIO ARRIBA, NEW MEXICO

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
□ Notice of Intent Subsequent Report □ Final Abandonment	Π Other	☐ Change of Plans ☐ New Construction ☐ Non-Routine Fracturing ☐ Water Shut-Off ☐ Conversion to Injection ☐ Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)		

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

08/17/94

TIH with cement retainer to 7721'. Dowell pumped 30 BBLs of water to flush tubing and retainer. Set retainer at 7721'. PT tubing to 3300#, held OK. Pressured annulus to 750#. Dowell pumped 75 sx (86 cu.ft.) of class "G" at 2 BPM and 2000#. Displaced cement with 28 BBLs with pressure increasing to 2600#. Pulled out of retainer and TOH to 7565'. Reverse out 1/2 BBL of good cement. TOH and lay down 2-3/8" tubing. Petro set CIBP @ 6000'. Ran GR/CCL log from 5750' to 5150'. Bond, OK.

NR/1R/94

Established a rate of 71 BPM @ 1630# during a 41,580 gal pad of slick water. Stimulated Mesa Verde with 103,200# of 20/40 sand @ 1 to 2.8 PPG. ATP = 1800#, AIR = 69 BPM, MTP = 2470#, MIR = 71.5 BPM. Job complete @ 1632 hours 8-17-94. ISDP = 120#, 15 min = Vacuum. Total fluid to recover = 2415 BBLs.

08/19/94

Perforate the following intervals: 3156'-3184' (28'), 3187'-3193' (6'), 3196'-3204' (8'), 3211'-3218' (7'). Total of 53 (0.36") holes.

Western dropped 100 balls in 1500 gal of 15% HCl. Good ball action but did not ball off. TIH to 3230' and knocked off balls. Reset packer at 3108'. Western established a rate of 28.5 BPM at 2100# during a 7500 gal pad of 70 quality foam with 30# cross-linked borate gel. Stimulated PC with 97,000# of 20/40 sand and 59,360 gals of 70 quality foam at 1-4 ppg. Job completed at 1430 hrs 8/18/94. ISIP = 1280#. ATP = 3400#, AIR = 30 BPM, MTP = 3820#, MIR = 30 BPM.

14. Phoreby certify that the foregoing is true and control of the signed KATHY BARNEY		SR. OFFICE ASSISTANT	Date	09/07/94
(This space for Federal or State office use)				
Approved byConditions of approval, if any:	Title	I	Date	

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agence or fraudulent statements or representations as to any matter within its jurisdiction.

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FARMING UNUISINIC OFFICE