

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS

Operator Phillips Petroleum Company		Well API No. 30-039-25136
Address 5525 Hwy 64 NBU 3004, Farmington, NM 87401		
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)		
New Well <input checked="" type="checkbox"/>	Change in Transporter of:	
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/>	Dry Gas <input type="checkbox"/>
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/>	Condensate <input type="checkbox"/>
If change of operator give name and address of previous operator		

Lease Name San Juan 31-6 Unit		Well No. 36E	Pool Name, Including Formation Basin Dakota	Kind of Lease State, Federal or Fee	Lease No. SF-078999
Location Unk Letter I : 1484 Feet From The South Line and 836 Feet From The East Line Section 27 Township 31N Range 6W , NMPM, Rio Arriba County					

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>		Address (Give address to which approved copy of this form is to be sent) 3535 E. 30th, Farmington, NM 87401				
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>		Address (Give address to which approved copy of this form is to be sent) PO Box 58900, SLC, Utah 84158-0900				
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twsp.	Rge.	Is gas actually connected?	When ? Attn: Claire Potter
If this production is commingled with that from any other lease or pool, give commingling order number:						

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
			X						
Date Spudded 11-12-91	Date Compl. Ready to Prod. Perf'd 11-29-91	Total Depth 8115'		P.B.T.D. 8111'					
Elevations (DF, RKB, RT, GR, etc.) 6441' GL	Name of Producing Formation Dakota	Top Oil/Gas Pay 7916'		Tubing Depth 7738'					
Perforations 7916'-8060'				Depth Casing Shoe					
TUBING, CASING AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT					
12-1/4"	9-5/8", 36#, J-55	324'		275 Sx Cl B, Circ 150 Sx					
8-3/4"	7", 23#, J-55	3802'		650 Sx 65/35 Poz, 150 Sx ClB					
6-1/4"	4-1/2", 11.6#, N-80	8111'		198 Sx ClC, 248 Sx 50/50 Poz					
	2-3/8", 4.7#, J-55 & N-80	7738'		100 Sx Cl G					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)			
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL			
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
	1700	1850	

VI. OPERATOR CERTIFICATE OF COMPLIANCE	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	
Signature R. A. Allred	Title Drilling Supervisor
Printed Name 12-17-91	Telephone No. (505) 599-3412

OIL CONSERVATION DIVISION DEC 19 1991	
Date Approved	By Original Signed by CHARLES GHOLSON
Title	DEPUTY OIL & GAS INSPECTOR, DIST. #3

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.