

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

SF-078999

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

San Juan 31-6 Unit

8. Well Name and No.

36E

9. API Well No.

30-039-25136

10. Field and Pool, or Exploratory Area

Basin Dakota

11. County or Parish, State

Rio Arriba, NM

## SUBMIT IN TRIPLICATE

## 1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

## 2. Name of Operator

Phillips Petroleum Company

## 3. Address and Telephone No.

5525 Hwy 64 NBU 3004, Farmington, NM 87401 (505) 599-3412

## 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit I, 1484' FSL & 836' FEL  
Section 27, T31N, R6W

## 12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other Frac	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

## 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

6-1-92 thru 6-5-92

MI & RU Big A #16. NU BOP. Clean out to 8060' w/N<sub>2</sub>. COOH w/tbg. MI & RU Western Co. Frac Dakota interval 7916'-8060' down 4-1/2" casing w/1283 bbls gel, 3,208,000 SCF N<sub>2</sub> @ 65 Quality and 232,500# 20/40 mesh Ottawa sand ramped from 1 ppg to 8 ppg. (Estimated 200,000# sand actually pmped). Max pressure 7000 psi, Avg treating pressure 6160 psi, Avg rate 40 bpm, ISIP 6900 psi. Flow back thru 1/4" choke. Pmp 20 bbls wtr down csg. GIH w/2-3/8" tbg. Western Co. cleaned out csg w/N<sub>2</sub>. Landed 2-3/8" tbg @ 7999'. ND BOP and NU WH. Reversed circ. to insure check opened. RD Western CO. and MO. RD Big A #16.

## 14. I hereby certify that the foregoing is true and correct

Signed Daie Bearden for B. A. Allred Title Drilling SupervisorDate 7-6-92

(This space for Federal or State office use)

Approved by \_\_\_\_\_  
Conditions of approval, if any:

Title \_\_\_\_\_

Date \_\_\_\_\_

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

ACCEPTED FOR RECORD

JUL 7 1992

FARMINGTON RESOURCE AREA

UNOCOD