

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

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BLM SF-078764

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

第11:25

7. UNIT AGREEMENT NAME

Rosa Unit

8. FARM OR LEASE NAME, WELL NO.

#119

9. API WELL NO.

30-039-25143

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC. T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 18, T31N-R5W

12. COUNTY OR PARISH Rio Arriba	13. STATE NM
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13. STATE

19. ELEV. CASINOHEAD

15. DATE SPUDDED 11/1/91	16. DATE T.D. REACHED 11/24/91	17. DATE COMPL. (Ready to prod.) 12/18/91	18. ELEVATIONS (DF. RKB, RT, GR, ETC.)* 6336' GR	19. ELEV. CASINGHEAD
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20. TOTAL DEPTH, MD & TVD 8163'	21. PLUG, BACK T.D., MD & TVD 8112'	22. NUMBER OF COMPLEMENTS 1	23. INTERVALS DRILLED BY Yes	ROTARY TOOLS Yes	CABLE TOOLS No
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24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP BOTTOM, NAME (MD AND TVD)*	25. WAS DIRECTION, CURRENT MADE
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25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR/CBL/CCL

27. WAS WELL CORRED

No

29 CASING RECORD (*Report all strings set in well*)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8" K-55	36#	445'	12 1/4"	Surface 275 sx Cl. B	Ø
7" K-55	23#	3888'	8 3/4"	Surface 320 sx 65/35 & Cl. B	B (1st Stage)
				980 sx 65/35 & Cl. B	(2nd Stage) Ø

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4 1/2"	3549'	8161'	625 SX		2 3/8"	7926'	

31. PERFORATION RECORD (Interval, size and number)

7888'-7908' .50 in Diam., 80 shots
7936'-7964' .50 in Diam., 112 shots

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7888'-7964'	Frac with 141,000 gal X-link gel and 597364 #20/40 Ottawa sand AIP 2900 psi, AIR 35 BPM

33. • PRODUCTION

DATE FIRST PRODUCTION 11/27/91		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) flowing				WELL STATUS (Producing or shut-in) shut-in	
DATE OF TEST 12/18/91	HOURS TESTED 6	CHOKE SIZE 64/64	PROD'N. FOR TEST PERIOD →	OIL—BBL. →	GAS—MCF. 894	WATER—BBL. 3.75	GAS-OIL RATIO
FLOW TUBING PRESS. 420	CASING PRESSURE SI 1140	CALCULATED 24-HOUR RATE →	OIL—BBL. 0	GAS—MCF. 3579	WATER—BBL. 15	OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						ACCEPTED FOR RECORD	

15
~~ACCEPTED FOR RECORD~~

~~JAN 03 1992~~

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED

TITLE

TITLE SE Staff Admin. Serv. BY JST DATE 12/19/99

DATE _____

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*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38.

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Struthand	2970	
				P. (Litho) tngua	3202	
				P. Cliffs	3365	
				Lewis	3880	
				Cliffhouse	5080	
				Manegee	5442	
				Pt. Lookout	5646	
				Mancoo	6155	
				Greenhorn	7704	
				Mancoo	7760	
				Dakota	7872	