

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS

Operator AMOCO PRODUCTION COMPANY	Well API No. 30-039-25143
Address P.O. BOX 800, DENVER, CO 80201	
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
If change of operator give name and address of previous operator	

II. DESCRIPTION OF WELL AND LEASE

Lease Name ROSA UNIT	Well No. 119	Pool Name, Including Formation BASIN DAKOTA	Kind of Lease <del>XXX</del> , Federal <del>XXXX</del>	Lease No.
Location				
Unit Letter	N	985'	Feet From The	S Line and 1055' Feet From The W Line
Section	18	Township	31N	Range 5W, NMPM, SAN JUAN County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
NW Pipeline Corp.	P.O. Box 58700, Salt Lake City, Utah
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When?
	84158

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
		X	X					
Date Spudded 11/1/91	Date Compl. Ready to Prod. 12/18/91	Total Depth 8163'	P.B.T.D. 8112'					
Elevations (DF, RKB, RT, GR, etc.) 6336' GR	Name of Producing Formation DAKOTA	Top Oil/Gas Pay 7888'	Tubing Depth 7926'					
Perforations 7888'-7908' .50 in diam., 80 shots			Depth Casing Shoe					
See Attached 7936'-7964' .50 in diam., 112 shots								
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
12 1/4"	9 5/8"	445'	Surface 275 sx Cl B					
8 3/4"	7"	3888'	Surface 320 sx 65/35 & Cl G (1st stg)					
	2 3/8"	7926'	980 sx 65/35 & Cl G					
	4 1/2"	8161'	(2nd stg) 625 sx					

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)	
Date First New Oil Run To Tank	Date of Test
Length of Test	Flowing Method (Flow, pump, gas lift, etc.)
Actual Prod. During Test	Oil - Bbls.
	Casing Pressure
	Water - Bbls.

GAS WELL

Actual Prod. Test - MMCF/D	Length of Test	Bbls. Condensate/MMCF	Bbls. Condensate
894	6	-0-	-0-
Flowing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
Flowing	420	1140	1

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Doug Whaley/Jen  
Signature  
Douglas W. Whaley, Staff Admin. Supervisor  
Printed Name  
12/20/91 (303) 830-4280  
Date Telephone No.

OIL CONSERVATION DIVISION

Date Approved JAN 03 1992  
By Original Signed by FRANK T. CHAVEZ  
Title SUPERVISOR DISTRICT # 3

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells

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