

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

30-039-25144

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☐

GAS
WELL ☒

OTHER

SINGLE
ZONE ☒

MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Amoco Production Company

ATTN: J.L. Hampton

3. ADDRESS OF OPERATOR

P. O. Box 800 Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface

970' FNL, 1190' FEL NE/4 (Irregular Section)**

At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

60 Miles from Bloomfield

10. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drig. unit line, if any)

16. NO. OF ACRES IN LEASE

2518.04

17. NO. OF ACRES ASSIGNED
TO THIS WELL

223.28 acres E /2

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH

8400' TD

20. ROTARY OR CABLE TOOL

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

6491'

GR

22. APPROX. DATE WORK WILL START*

As soon as permitted

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	"GENERAL QUANTITIES OF CEMENT"
14 3/4"	10 3/4"	40.5#	400'	444 cf C1 B (cement to surface)
9 7/8"	7 5/8"	26.4#	4200'	1176 cf C1 B (cement to surface)
6 3/4"	4 1/2"	11.6#	8400'	520 cf C1 B (cement to surface)

[TD - (ICP-200) X .13]

** See attached Application for Non-Standard Production Unit.

Notice of Staking was submitted: 9/20/91

Lease Description: T31N-R6W:

Sec. 12, 13 and 14: ALL

T31N-R5W:

Sec. 6 & 7: ALL
Sec. 8: NW/4

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NOV 1 1991
OIL CON. DIV.
DIST. 3

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

J. L. Hampton

TITLE Sr. Staff Admin. Supervisor

DATE

10/14/91

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED
AS AMENDED

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

OCT 25 1991

AREA MANAGER

NSP-1638(4) (E)

RECEIVED
JAN 10 1964
U.S. DEPARTMENT OF AGRICULTURE
WASHINGTON, D.C.

RECEIVED
JAN 10 1964

U.S. DEPARTMENT OF AGRICULTURE

Submit to Appropriate
District Office
State Lease - 4 copies
Fee Lease - 3 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

RECEIVED
BLM

91 OCT 17 AM 10:23

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

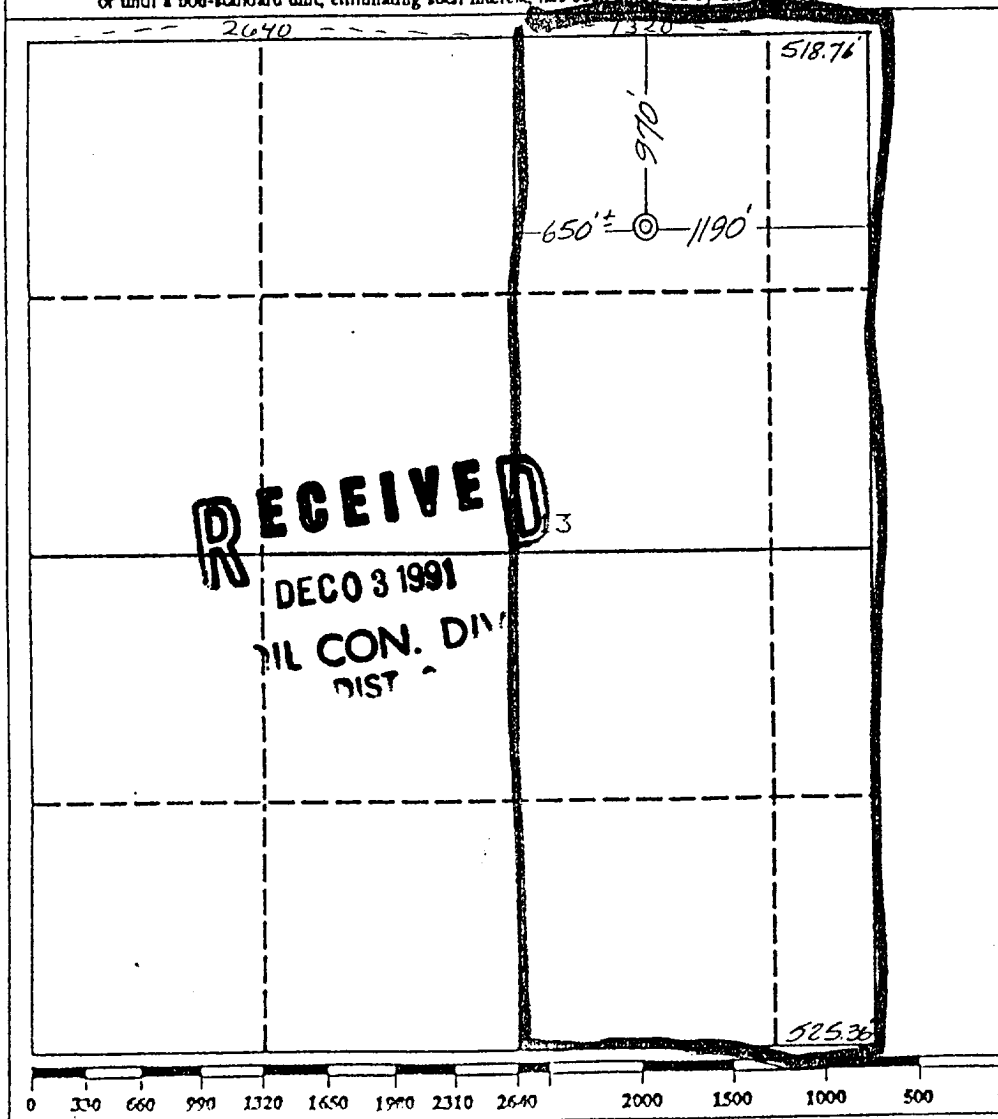
WELL LOCATION AND ACREAGE DEDICATION PLAT FARMINGTON, N.M.

All Distances must be from the outer boundaries of the section

Operator AMOCO PRODUCTION COMPANY			Lease ROSA UNIT		Well No. # 125
Unit Letter B	Section 13	Township 31 NORTH	Range 6 WEST	County NMPM	RIO ARRIBA

Actual Footage Location of Well: 970 feet from the NORTH line and 1190 feet from the EAST line					
Ground level Elev. 6491	Producing Formation Dakota	Prod Basin Dakota	Dedicated Acreage: E/2 - 223.28 Acres		

- Outline the acreage dedicated to the subject well by colored pencil or hashure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc?
☐ Yes ☐ No If answer is "yes" type of consolidation _____
If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

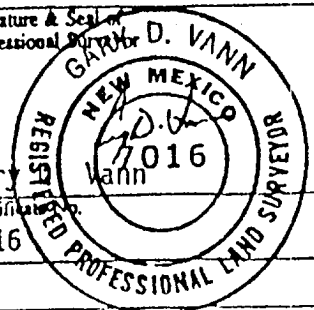
Signature
J. L. Hampton
Printed Name
J. L. HAMPTON
Position
SR. STAFF AOMEN SUPR.
Company
AMOCO PROD. CO.
Date
10/7/91

SURVEYOR CERTIFICATION

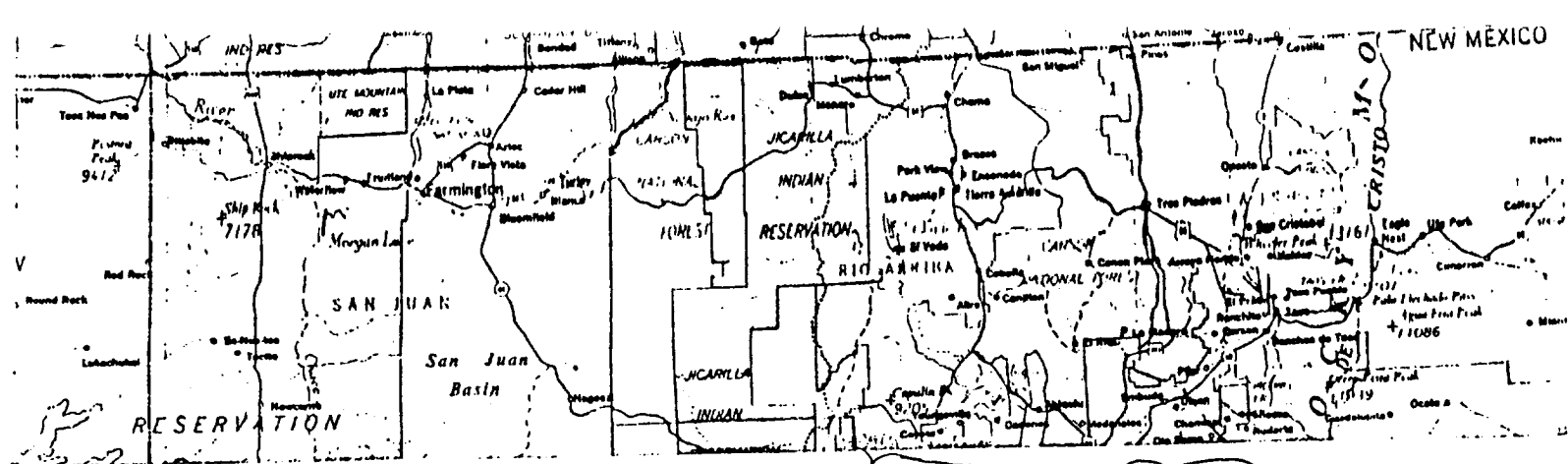
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
September 9, 1991

Signature & Seal of
Professional Surveyor
Gary D. Vann
7016
7016

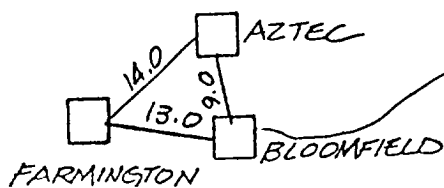


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JUN 10 1964
U.S. AIR FORCE
HONOLULU, HAWAII



7.8
 32.0
 ROSA UNIT # 125

ROSA UNIT # 125
 970' F/NL 1190' F/EL
 SEC. 13, T31N, R6W, NMPM
 RAIL POINT: 212 miles From Montrose
 MUD POINT: 69 miles From Aztec
 CEMENT POINT: 73 miles From Farmington



GOVERNADOR CAMP
 STATE HWY 64 37.4
 TURN-OFF TO SIMB MESA

