| Form  | 3160-5 |
|-------|--------|
| (June | 1990)  |

Subsequent Report

Final Abandonment Notice

## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993

5. Lease Designation and Serial No.

6. If Indian, Allottee or Tribe Name

**New Construction** 

Water Shut-Off

Non-Routine Fracturing

Conversion to Injection

SF-078767

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

| Use "APPLICATION FOR P   | ERMII —" for such proposals     |  |
|--|---------------------------------|--|
| SUBMIT IN  | TRIPLICATE                      | 7. If Unit or CA, Agreement Designation  |
| i. Type of Well Oil Gas X Other  |                                 | 8. Well Name and No.   |
| 2. Name of Operator  Amoco Production Cômpany Attn: 3. Address and Telephone No.  P.O. Bôx 800 Denver CO 80201 | J.L. Hampton                    | Rosa Unit #125  9. API Well No.  30-039-25144  10. Field and Pool, or Exploratory Area |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Descrip  13-31N-6  970 FNL, 1190 FEL NE/4 "B"        | tion)                           | Basin Dakota 11. County or Parish, State   |
|  | O INDICATE NATURE OF NOTICE, RE | PORT, OR OTHER DATA  |
| TYPE OF SUBMISSION   | TYPE OF ACTION                  |  |
| Notice of Intent   | Abandonment                     | Change of Plans  |

x Other Spud & set casing Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled,

Recompletion

Plugging Back

Casing Repair

Altering Casing

Spud a 14 3/4" surface hole on 11/8/91 at 4:00 hrs. Drilled to 416'. Set 10 3.4" 40.5# K-55 surface casing at 416'. Cemented with 400 sx Cl.B. Circulated 18 BBLS to the surface. Pressure tested casing to 2000psi. Drilled a 9 7/8" hole to a TD of 4225' on 11/17/91. Set 7 5/8" 24/6# K-55 LT&C production casing at 4225. Cemented with 1st stage: 355 sx, tail w/200 sx. 2nd stage: 890sx lead, tail w/60 sx. Circulated 135 BBLS good cement to the surface. Drilled a 6 3/4" hole to a TD of 8242 on 12/5/2. Set 4.5 liner at  $8241^{3/3}$  Cemented with 775 sx 50/50 poz., tail with 100sx.. Rig released at 05:00 hrs. on 12/7/91.



|  | CE CON. DIV   | 66 66 E  |
|--|---|--|
| Signed | Tile Admin analyst  | Date 9/28/92   |
| (This space for Federal or State office use)  Approved by  | Title   | ACCEPTED FOR RECORD  |
| Conditions of approval, if any:  | NMOCD   | SEP 2 9 1992   |
| itle 18 U.S.C. Section 1001, makes it a crime for any person knowingly representations as to any matter within its jurisdiction.   | y and willfully to make to any department or agency of the Un | ited States any false, fictitious or fraudulent statements<br>FARMINGTON RESOURCE AREA |