

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Amoco Production Company

Attn: Ed Hadlock

3. Address and Telephone No.

P.O. Box 800 Denver, Colorado 80201 (303) 830-4982

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

970' FNL, 1190' FEL
Sec. 13, T31N, R 6W (NW/NE) "B"

5. Lease Designation and Serial No.
SF-078767

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Rosa Unit #125

9. API Well No.

30-039-25144

10. Field and Pool, or Exploratory Area
Basin Dakota Gas

11. County or Parish, State

Rio Arriba, N.M.

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other Rem. Cmt. Work/

Perf & Frac

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

REMEDIAL CEMENT WORK:

SET 7 5/8" PKR @ 2430'. SQUEEZE LINER TOP W/ 320 SX CLASS B. DISPLACE W/ 11.25 BBLs. DRILL OUT CMT 2462'-2542'. TOH W/ PKR. PRESSURE TEST TO 2500#. TIH W/ 3.75" BIT TO 8230'. DISPLACE HOLE W/ 2% KCL.

PERFORATE DAKOTA:

PERF 8158'-8160' W/8 JSPF, .31 INCH DIAMETER, 16 SHOTS, OPEN

PERF 8072'-8094' W/4 JSPF, .31 INCH DIAMETER, 88 SHOTS, OPEN

MINIFRAC DAKOTA:

SET RBP @ 8096'. FRAC #1: PMP 109 BBLs TO LOAD HOLE. START FRAC @ 4750 PSI, 41 BPM. ENDING PRESSURE 3847 PSI. SI 4 HOURS. FRAC #2. LOAD HOLE W/ 115 BBLs. FRAC @ 20 BPM-4300 PSI, 30 BPM-4600 PSI, 40 BPM 4800 PSI, FLUSH W/ 120 BBLs @ 4830 PSI. TOH W/ RBP.

PERFORATE DAKOTA:

PERF 8152'-8174' W/4 JSPF, .31 INCH DIAMETER, 88 SHOTS, OPEN

PERF 8140'-8146' W/4 JSPF, .31 INCH DIAMETER, 24 SHOTS, OPEN

PERF 8110'-8124' W/4 JSPF, .31 INCH DIAMETER, 56 SHOTS, OPEN

PERF 8077'-8079' W/8 JSPF, .31 INCH DIAMETER, 16 SHOTS, OPEN

PERF 8026'-8044' W/4 JSPF, .31 INCH DIAMETER, 72 SHOTS, OPEN

PERF 7942'-7949' W/8 JSPF, .31 INCH DIAMETER, 32 SHOTS, OPEN

FRAC DAKOTA:

FRAC WELL W/ 130499 GAL X-LINK GELLED 2% KCL H2O AND 411000# 20/40 OTTAWA SAND. LOW RATE 47.8 BPM. HIGH RATE 60 BPM. AVE 53.9 BPM. START PRESS. 3850 PSI. END PRESS. 5500 PSI. SI PRESS. 240 PSI.

14. I hereby certify that the foregoing is true and correct

Signed

Ed Hadlock

Title

Admin. Analyst

Date

9/28/92

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

ACCEPTED FOR RECORD

Date

NMOCD

SEP 29 1992

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

FARMINGTON RESOURCE AREA

BY

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