In Lieu of UNITED Form 3160-5 DEPARTMENT OF BUREAU OF LANG  SUNDRY NOTICES AND Do not use this form for proposals to drill or to "APPLICATION FOR PERMIT—" for such proposals	THE INTERIOR  MANAGEMENT RECEIVED  REPORTS ON WELLS BLM	FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993  5. Lease Designation and Serial No. SF-078767  6. If Indian, Allottee or Tribe Name		
SUBMIT IN	TRIPLICATE 070 FARMINGTON, NM	7. If Unit or CA, Agreement Designation		
Type of Well     ☐ Oil Well     ☐ Gas Well     ☐ Gas Well	8. Well Name and No. ROSA UNIT #125			
2. Name of Operator NORTHWEST PIPELINE CORPORATION		9. API Well No. 30-039-25144		
3. Address and Telephone No. PO BOX 58900 MS 2M3, SALT LAKE CIT	Y, UTAH 84158-0900 (801) 584-68795	10. Field and Pool, or Exploratory Area BASIN DAKOTA		
<ol> <li>Location of Well (Footage, Sec., T., R., M., 970' FNL &amp; 1190' FEL, SEC 13, T31N, R6</li> </ol>	or Survey Description) W	11. County or Parish, State RIO ARRIBA, NEW MEXICO		
CHECK APPROPRIAT	E BOX(s) TO INDICATE NATURE OF NOTICE, REPO	RT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF	ACTION		
☑ Notice of Intent	☐ Abandonment ☐ Recompletion	☐ Change of Plans ☐ New Construction		
☐ Subsequent Report	☐ Plugging Back ☐ Casing Repair	<ul><li>□ Non-Routine Fracturing</li><li>□ Water Shut-Off</li></ul>		
☐ Final Abandonment	☐ Casing ☐ Conversion to Injection ☐ Dispose Water  (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			
Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.  If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*				
Williams Prod.				
Northwest Pipeline requests continued S.I. status for this well for 6 months. Sorthwest Pipeline is now the fact to this well. We plan to either plug back the Dakota and test the Mesaverde or P&A the well.				
•		DECEIVED May - 1 1995		
	THIS APPROVAL EXPIRES NOV 0	OIL COM. DIV. DIST. 3		

14.	I hereby certify that the foregoing is true and correct			The contract of the contract o
14.	Signed STERG KATIRGIS	LAK	Title SR. ENGINEER	Date April 21, 1995
	(This space for Federal or State office u	se)		
	Approved by Conditions of approval, if any:	Title _		Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

**NMOCD** 

APPROVED

DISTRICT MANAGER

Form 3160-5 (June 1990)

representations as to any matter within its jurisdiction.

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

	THE SAME PERCENTS ON MITTIES	5. Lease Designation and Serial No.
	TICES AND REPORTS ON WELLS	SF-078767
	posals to drill or to deepen or reentry to a different reservoir.	6. If Indian, Allottee or Tribe Name
Use "APPLIC	ATION FOR PERMIT - " for such proposals 1111 (2) (1111); 39	
		7. If Unit or CA, Agreement Designation
		7. If Unit of CA, Agreement Designation
	0,0 1, 1,000,000	<b>\</b>
1. Type of Well ☐ Oil ☑ Gas ☐ .		
Well Well Other		8. Well Name and No.  Rosa Unit #125
2. Name of Operator	Attention:	Rosa Unit #125
AMOCO PRODUCTION COM	PANYY Gail M. Jefferson, Rm 1942	
Address and Telephone No.     P.O. Box 800, Denver, Colorad	3003925144  10. Field and Pool, or Exploratory Area	
		BASIN DAKOTA
4. Location of Well (Footage, Sec., T., R., M., o	r Survey Description)	11. County or Parish, State
970'FNL 7 1190'FE	Sec. 13 T 31N R 6W Unit B	!
		Rio Arriba NEW MEXICO
12. CHECK APPROPR	IATE BOX(s) TO INDICATE NATURE OF NOTICE, R	EPORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
THE OF SOCIALISATION	1112 0, 701101	
	Abandonment	Change of Plans
Notice of Intent	Recompletion	New Construction
	Plugging Back	Non-Routine Fracturing
Subsequent Report	Casing Repair	Water Shut-Off
Final Abandonment Notice	Altering Casing Other Change of Operator	Conversion to Injection
Strait Apparationalist Motice		Dispose Water rt results of multiple completion on Well Completion or
	Recompletion	n Report and Log form. )
Company.  Copy to:  Williams Production Compan P. O. Box 58900		ubject well to Williams Production
Salt Lake City, Utah 84158	-0900	
		The state of the s
Attn: Mark McCallister		ARC
If you have any questions in	APK 1 4 1985 600	
ir you have any questions, p	lease contact Bob Wilbanks at (303) 830-5066.	ATT TO STATE
,		OIL COU. DIV.
14.1 hereby certify the foregoing is true and Signed		istACCEPTED.FOR RECORD95
(This space for Federal or State office use)	- 00	
	1	APR 0 7 1995
Approved by	Title	Date
Conditions of approval, if any:	$\mathcal{L}_{\mathcal{L}}$	EADMINGTON DISTRICT AFFICE
Title 19 H C C Session 1001 - short is a crime f	or any nerson knowledy and willfully to make to any department or agency of the United State	TATHERING FOR DIGHNIO UFFILE
Title 18 U.S.C. Section 1001, makes it a crime t	or any person knowingly and willfully to make to any department or agency of the United State	01



United States Department of the Interior

RECEIVED BUREAU OF LAND MANAGERENT

Farmington District Office

1235 La Plata Grighwood 214 PM 2: 4

NMSF-078767 et al. (WC) 3162.3-2 (07337)

CERTIFIED--RETURN RECEIPT REQUESTED Z 082 203 679

Northwest Pipeline Corp % Williams Production Co. Attn: Mr. Sterg Katirgis P.O. Box 58900 Salt Lake City, UT 84158-0900

MAR | 5 1995

Dear Mr. Katirgis:

Our records indicate that you are the operator of the following well:

1) No. 125 Rosa Unit, 970' FNL & 1190' FEL Sec. 13, T. 31 N., R. 6 W, Rio Arriba County, Lease NMSF-078767. Well has never produced.

Title 43 CFR Section 3162.3-4 requires that the lessee shall promptly plug and abandon, condition as a service well, or condition as a water well, any well on a lease that is not used or useful for the purpose of the lease. Accordingly, you are required to advise this office by Sundry Notice within 30 calendar days of your intent to perform one of the following:

- 1. Condition the well to a useful function.
- 2. Temporarily abandon the well.
- 3. Continued shut-in status.
- 4. Permanently plug and abandon the well.

The Bureau of Land Management's Definition of a shut-in well is a completion that is physically and mechanically capable of production in paying quantities or capable of service use. The definition of a temporarily abandoned well is a completion that is not capable of production in paying quantities but which may have value as a service completion.

See attached General Requirements for Non-Producing wells on Federal leases.

The 30 calendar days commences upon receipt of this letter or seven days from the date it is mailed, whichever is less. Failure to comply within the 30 calendar days will result in strict enforcement of 43 CFR 3163.1.