

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

API NO. (assigned by OCD on New Wells)
30-039-25157
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-347-38

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work: DRILL <input checked="" type="checkbox"/> RE-ENTER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		7. Lease Name or Unit Agreement Name SAN JUAN 31-6 UNIT			
b. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		8. Well No. 37E			
2. Name of Operator PHILLIPS PETROLEUM COMPANY		9. Pool name or Wildcat Basin Dakota			
3. Address of Operator 5525 HWY 64 NBU 3004, FARMINGTON, NM 87401					
4. Well Location Unit Letter M : 824 Feet From The South Line and 987 Feet From The West Line Section 36 Township 31N Range 6W NMPM Rio Arriba County					
10. Proposed Depth 8300'		11. Formation Dakota			
12. Rotary or C.T. ROTARY					
13. Elevations (Show whether DF, RT, GR, etc.) 6467' GL (Unprepared)		14. Kind & Status Plug Bond BLANKET			
15. Drilling Contractor ADVISE LATER		16. Approx. Date Work will start UPON APPROVAL			
17. PROPOSED CASING AND CEMENT PROGRAM					
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12-1/4"	9-5/8"	36#, J-55	350'	220 SX, CIRC TO	SURFACE
8-3/4"	7"	23#, J-55	3800'	500 SX, CIRC TO	SURFACE
6-1/4"	4-1/2"	11.6#, N-80	8300'	470 SX	

RECEIVED

JAN 31 1992

OIL CON. DIV.
DIST. 3

APPROVAL EXPIRES 8-3-92
UNLESS DRILLING IS COMMENCED.
SPUD NOTICE MUST BE SUBMITTED
WITHIN 10 DAYS.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE L. E. Robinson TITLE SR. DRLG. & PROD. ENGR. DATE 1-27-92
TYPE OR PRINT NAME L. E. ROBINSON TELEPHONE NO. (505) 599-3412

(This space for State Use)

APPROVED BY Erica Basch TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3 DATE FEB 3 - 1992
CONDITIONS OF APPROVAL, IF ANY:

Submit to Appropriate
District Office
State Lease - 4 copies
Fee Lease - 3 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised 1-1-89

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

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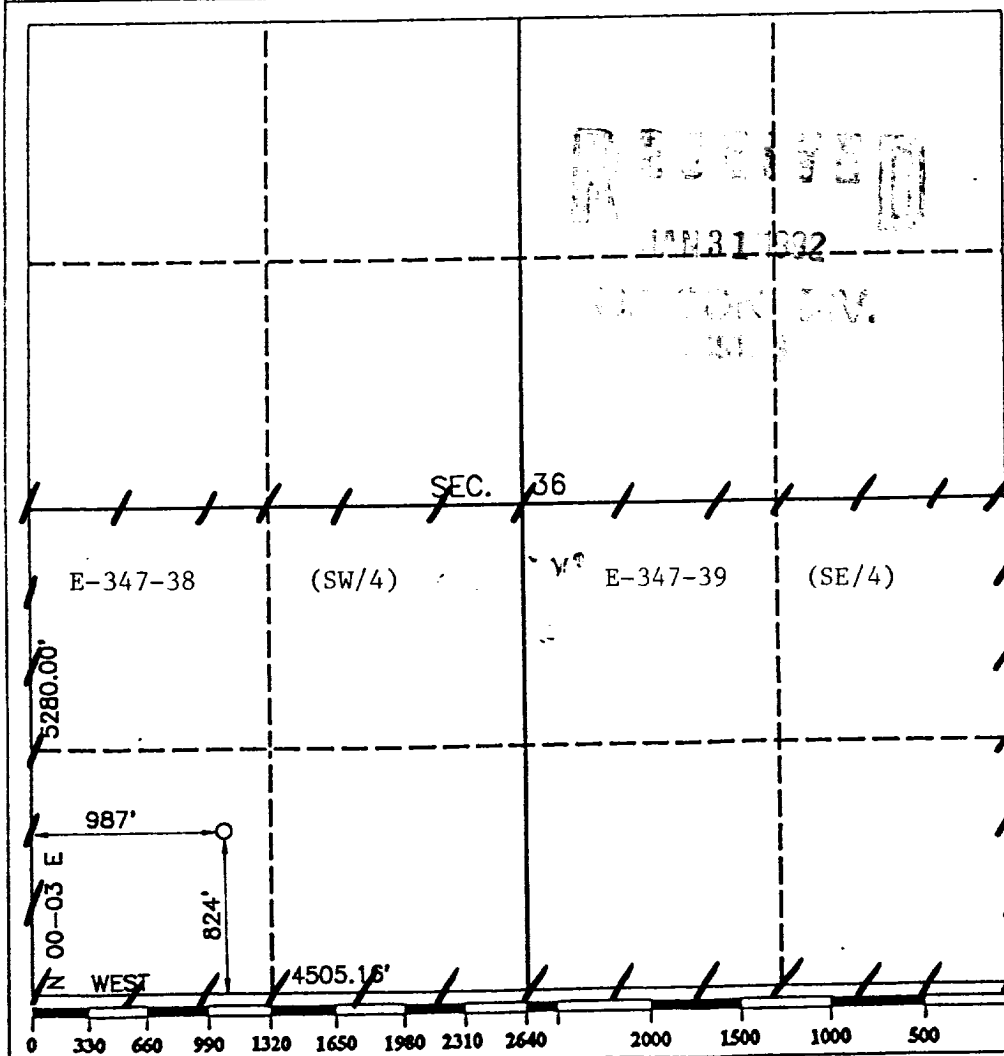
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WELL LOCATION AND ACREAGE DEDICATION PLAT
All Distances must be from the outer boundaries of the section

Operator PHILLIPS PETROLEUM		Lease SAN JUAN 31-6 UNIT		Well No. 37E
Unit Letter M	Section 36	Township T.31 N.	Range R.6 W.	County RIO ARRIBA
Actual Footage Location of Well: 824 feet from the SOUTH line and 987 feet from the WEST line				
Ground level Elev. 6467	Producing Formation Dakota	Pool Basin Dakota	Dedicated Acreage: 262.88 272.88 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc?
☒ Yes ☐ No If answer is "yes" type of consolidation Unitization
If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature
L. E. Robinson
Printed Name
L. E. Robinson
Position
Sr. Drlg. & Prod. Engr.
Company
Phillips Petroleum Co.
Date
January 27, 1992

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
NOVEMBER 14, 1991

Signature & Seal of
Professional Surveyor

ROY A. BRUSH
ROY A. BRUSH
NEW MEXICO
8894
Certificate No.
8894
REGISTERED PROFESSIONAL LAND SURVEYOR