Submit to Appropriate District Office State Lease — 6 copies Fee Lease — 5 copies

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-101

OIL CONSERVATION DIVISION P.O. Box 2088 DISTRICT I P.O. Box 1980, Hobbs, NM 88240

Revised 1-1-89

API NO. (assigned by OCD on New Wells)

P.O. Box 1980, Hobbs, NM	88240	P.O. Box 2088 Santa Fe, New Mexico 87504-2088			30-039-25189			
DISTRICT II P.O. Drawer DD, Artesia, N		nta re, New Mexico 8	1304-2066	5. Indicate 7	Type of Lease STA	TE FEE X		
DISTRICT III 1000 Rio Brazos Rd., Azteo	, NM 87410			6. State Oil	& Gas Lease N	lo.		
APPLICAT	ION FOR PERMIT TO	O DRILL, DEEPEN, OF	R PLUG BACK	<i>\(\(\) \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ </i>				
1a. Type of Work:				7. Lease Na	me or Unit Agr	eement Name		
DRILL	, [X] RE-ENTER	DEEPEN	PLUG BACK					
b. Type of Well:	_	SINGLE	MULTURLE _		lan Ranc	h Q2		
MEIT X MEIT	OTHER	. ZONE	ZONE /	3 130	862			
2. Name of Operator				8. Well No.		-/-		
Deka Exp	loration, Inc.	26700			Q2-2)	70		
3. Address of Operator				9. Pool nam	ruor	ia"		
P.O. Box	14057, Oklahoma	City, OK 73113		Wild	cat A En	trada <i>96146</i>		
4. Well Location Unit Letter H	: 3100' Feet Fre	om The South	Line and	330' Feet	From The	East Line		
Section	1 Townsh	ip 31 North Rang	e 2 East	NMPM Ric	Arriba	County		
		10. Proposed Depth	2700'	11. Formation	1	12. Rotary or C.T.		
		////		Entrada		Rotary		
13. Elevations (Show whether		1. Kind & Status Plug. Bond	15. Drilling Control	lling Inc_		Nate Work will start y 1992		
8431 ' GR		60,000 Plug. Bond			<u> </u>	.y 1//2		
		OPOSED CASING ANI			- OFMENT	CCT TOD		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPT			EST. TOP		
12 1/4"	8 5/8"	24#	550'		sks	G-L 1 700 Senfor		
7 7/8"	4 1/2"	10.5#	2,700'	250) sks	1,700 Denfac		

BOP: 3000# Hydraulics

CONDITIONS OF AFFROVAL, IF ANY:

BECEIAED JUL 01 1992

OIL CON. DIV.

APPROVAL EXPIRES 01-01-UNLESS DRILLING IS COMMENCED.

SPUD NOTICE MUST BE SUBN WITHIN 10 DAYS.	MTTED	
IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROP ZONE, GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.	OSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIV	E ZONE AND PROPOSED NEW PRODUCTIVE
I hereby certify that the information poove is true and complete to the best of a	my knowledge and belief. President	6/16/92
TYPE OR PRINT NAME James L. Nondorf	/ III.	405– TELEPHONE NO. 749–0004
(This space for State Use)		7-1-92
APTROVED BY Live Busels	TITLE DEPUTY OIL & GAS INSPECTOR, DIST.	#3 DATE JUL 0 1 1992

	AII	distances mu-1 be fo	Lease		<u> </u>	Well 110.
DEKA EXPLORATION INC.			QUINIAN RANCH 6/2			42-2
	ellon X Town	•	Hong w	County	D.J Amondali	
н	1	31N	2E		Rio Arrib	Ja
l'ostage Locallo			3100		south	line
330' (eet from the Cast	line and	3100	teat from the	, doctor	Dedicated Acreages
Level Clev.	Producing Formation		-	- Entrada		40 Acres
431	Entrada acrenge dediented to		WILIGERE	anail or bachu	re marks on th	ie plat below.
If more than interest and i	one lense is dedictoryalty).	ated to the wel	l, outline each dedicated to th	and identify th	e ownership t	hercof (both as to working I all owners been consoli-
Inted by com Yes If answer is this form if a	No If answer	is "yes," type o	Consolidation	have actually	béen consolid	nted. (Use reverse side of munitization, unitization, approved by the Division
	!				T	CERTIFICATION
	i t		1		1 heraby	certify that the information con-
	1				solned he	erein is true and complete to the
					bestole	y knowledge and belief.
				and the same of th	James Position	L. Nondorf
	1				Presi	dent
			j		Company	
	1		ij		Deka	Exploration, Inc.
	1		ij		Date	16, 1992 .
				13.		10, 1992
		DECE	WE TO			
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	1	HIL OF	noo LU		, hereb	n this plat was plotted from fiel
	1 .	JUL01	392		shown o	n this plat was plotted by me a
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	1		Į.	:	THE W	iam H. Albert
	1				Contingu	No. ONA

1370 1680 1880 2310 2640 * There sections are projected sections in the Tierra Amarilla Land Grant. The coordinates of the well head are on the New Mexico Coordinate System-Central Zone.

2000

1500

1000

800

$$x = 380,558$$
 $y = 2,158,047$

^{*} Sectionization was graphically taken from the projected subdivision map as filed in Page 2579 in the Rio Arriba County Courthouse on 30 June 1992.