

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to
deepen or plug back to a different reservoir.
Use Form 3160-3 for such proposals.)

1. Oil well ☐ Gas Well ☒ Other ☐

Gas Well

2. Name of Operator **Meridian Oil, Inc.** 14538
~~Evergreen Operating Corp. - Sub-Operator~~

3. Address & Telephone No. **(505) 334-2555**
c/o A. R. Kendrick, Box 516, Aztec, NM 87410

4. Location of Well (Footage & S.T.R.)
1066' FSL 987' FEL
P - 10 - T31N - R4W

5. Lease Designation and Serial No.

SF-078888

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA, Agreement Designation.

ROSA UNIT

8. Well Name and No.

ROSA UNIT #294 7440

9. API Well No.

30-039-25198

10. Field and Pool, or Exploration Area 7/629

Basin-Fruiland Coal Gas Pool

11. County or Parish, State

Rio Arriba, New Mexico

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

☐ Notice of Intent

☐ Abandonment

☐ Change Plans

☒ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Plugging Back

☐ Non-Routine Fracturing

☐ Casing Repair

☒ Water Shut-Off

☐ Final Abandonment Notice

☐ Altering Casing

☐ Conversion to Injection

☒ Other Perforate & Stimulate ☐ Dispose Water

13. Describe Proposed or Completed Operations (Give Pertinant Details and Dates.)

See attachment

RECEIVED

AUG - 5 1993

OIL CON. DIV.
DIST. 3

93 JUL 21
070 FARMIL
RECEIVED
BLM

NOTE: This format is issued in lieu of U.S. BLM Form 3160-5.

14. I hereby certify that the foregoing is true and correct.

Signed A. R. Kendrick Title Agent for Sub-Operator Date 7/19/93

ACCEPTED FOR RECORD

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

AUG 04 1993

MMOCP

FARMINGTON DISTRICT OFFICE
SMN

Meridian Oil, Inc., Operator
Evergreen Operating Corporation, Sub-Operator
Rosa Unit #294
1066' FSL 987' FEL, P-10-31N-4W

Perforate and stimulate:

6/27/93: **T.D. = 4022'** 5-1/2" casing @ 4019'.

Drilled out cement to **PBTD of 3975'**. Tested casing to 800 psi for 15 minutes — held OK.

Spotted 200 gallons 7-1/2% acid 3730' to 3930'.

Ran Gamma Ray, Casing Collar Locater, & Cement Bond Logs. Good bond — 95 to 100%.

Installed Frac tree — tested @ 3800 psi for 15 minutes — held OK — removed tool.

Perforated 24 feet from 3907' to 3930' w/3 spf, TOTAL of 72 — 0.5" holes.

7/5/93: Acidized w/475 gallons 7-1/2% HCl. Pressure test casing to 3800 psi — OK.

Fractured w/5,500 gal. linear gel pre-pad, 73,00 gal. X-link & 11,800 gal. 25# linear Gel, w/21,500# 40/70 sand and 178,000# 20/40 sand. Unable to screen off — maximum sand concentration 11.1 #/gal.

7/6/93: Started cleanout after frac.

7/10/93: Landed 125 joints 2-7/8" 6.5 # J-55 EUE **Tubing @ 3901'** K.B. Baker model "F" nipple @ 3868' K.B.

Shut-in Casing and Tubing pressures = 660 psi after 1 hour.