

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION

RECEIVED
JUL 6 1993

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RENVR. ☐ Other _____

2. NAME OF OPERATOR
Evergreen Operating Corporation

OIL CON. DIV.
DIST. 3

3. ADDRESS OF OPERATOR
c/o A. R. Kendrick, Box 516, Aztec NM 87410

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1066' FSL 987' FEL

At top prod. interval reported below

At total depth

14. PERMIT NO. 30-039-25198
DATE ISSUED

5. LEASE DESIGNATION AND SERIAL NO.
SF-078888

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Rosa Unit

8. FARM OR LEASE NAME

Rosa Unit

9. WELL NO.

294

10. FIELD AND POOL, OR WILDCAT

Basin Fruitland Coal

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

P-10-31N-4W

12. COUNTY OR PARISH

Rio Arriba

13. STATE

NM

15. DATE SPUDDED 10-12-92
16. DATE T.D. REACHED 10-17-92
17. DATE COMPL. (Ready to prod.) 6-27-93
18. ELEVATIONS (OF, RKB, ST, GR, ETC.)* 7010' GR

20. TOTAL DEPTH, MD & TVD 4022'
21. PLUG BACK T.D., MD & TVD 3975'
22. IF MULTIPLE COMPL., HOW MANY*
23. INTERVALS DRILLED BY
ROTARY TOOLS 0-4022'
CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Fruitland Coal: 3907-3930'

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Gamma Ray Caliper, Microlog, Lithodensity

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	363' KB	12-1/4"	265 CuFt, Circulated	
5-1/5"	15.5#	4019' KB	7-7/8"	1308 CuFt, Circulated (2	stages)

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8	3901	1

31. PERFORATION RECORD (Interval, size and number)

3907-3930' 72 - 0.5" jets @ 3 per foot

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
	None

33.* PRODUCTION

DATE FIRST PRODUCTION 6-27-93
PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)
WELL STATUS (Producing or shut-in)

DATE OF TEST 6-27-93
HOURS TESTED
CHOKES SIZE
PROD'N. FOR TEST PERIOD
OIL—BBL. GAS—MCF. WATER—BBL. GAS-OIL RATIO
TSTM

FLOW. TUBING PRESS. 660
CASING PRESSURE 660
CALCULATED 24-HOUR RATE
OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Waiting for pipeline

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED AR Kendrick

TITLE Agent

DATE 6-30-93

*(See Instructions and Spaces for Additional Data on Reverse Side)

JUL 02 1993

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within the jurisdiction of the United States.

NMOCD

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	3306'	
Kirtland	3440'	
Fruitland	3690'	
Pictured Cliffs	3937'	