

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*

(See other in-  
structions on  
reverse side)

Form approved.  
Budget Bureau No. 1004-0137  
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RENVR. ☐ Other ☐

2. NAME OF OPERATOR

Evergreen Operating Corporation

3. ADDRESS OF OPERATOR

c/o A. R. Kendrick, Box 516, Aztec, NM 87410

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 1305' FSL 2040' FWL

At top prod. interval reported below

At total depth

14. PERMIT NO.

30-039-25213

15. DISTRICT

OIL CON. DIV. DIST. 3

13. DATE SPUDDED

7-29-93

16. DATE T.D. REACHED

8-3-93

17. DATE COMPL. (Ready to prod.)

9/3/93

18. DEPTATIONS (DF, RKB, RT, GE, ETC.)\*

6750' GR 6762' KB

20. TOTAL DEPTH, MD & TVD

3770'

21. PLUG, BACK T.D., MD & TVD

3730'

22. IF MULTIPLE COMPL., HOW MANY\*

23. INTERVALS DRILLED BY

ROTARY TOOLS

0-3770'

CABLE TOOLS

None

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*

Fruitland Coal, 3595-3606' & 3634-3657'

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Coal Log, Dual porosity - Gamma Ray - Caliper - Micro

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	383'	12-1/4"	266 CuFt (225 Sx) Circulated	
5-1/2"	15.5#	3769'	7-7/8"	1st stage: 148 CuFt (125 Sx) Circulated	
				2nd stage: 1502 CuFt (900 Sx) Circulated	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8"	3624'	

31. PERFORATION RECORD (Interval, size and number)

3634-49, 3651-57, 3596-3600, 3604-06  
Total 93 - 0.5" holes @ 3 spf

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3649-3657'	97,280 gal. L & X-L gel w/25,540# 40/70 & 184,000 # 20/40 Sand
3595-3606'	53241 gal. L & X-L gel w/13,000# 40/70 & 37,000# 20/40 Sand.

33.\* PRODUCTION

DATE FIRST PRODUCTION 8/25/93		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flow				WELL STATUS (Producing or shut-in) Shut-in	
DATE OF TEST 9/3/93	HOURS TESTED 24	CHOKE SIZE 1/4"	PROD'N. FOR TEST PERIOD →	OIL—BBL.	GAS—MCF. 100	WATER—BBL.	GAS-OIL RATIO
FLOW, TUBING PRESS. SI 250	CASING PRESSURE SI 250	CALCULATED 24-HOUR RATE →	OIL—BBL.	GAS—MCF. 100	WATER—BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

*A. R. Kendrick*

TITLE

Agent

DATE

NOV 01 1993  
10/29/93

\*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

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FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Ojo Alamo	2930'	
				Kirtland	3056'	
				Fruitland	3428'	
				Basal Fruitland Coal	3635'	
				Pictured Cliffs	3658'	