

UNITED STATES  
DEPARTMENT OF INTERIOR  
BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to  
deepen or plug back to a different reservoir.  
Use Form 3160-3 for such proposals.)

1. Oil well ☐ Gas Well ☒ Other ☐

**Gas Well**

2. Name of Operator

**Evergreen Operating Corporation**

3. Address & Telephone No. **(505) 334-2555**

**c/o A. R. Kendrick, Box 516, Aztec, NM 87410**

4. Location of Well (Footage & S.T.R.)

**1305' FSL 2040' FWL**

**N - 14 - 31N - 4W**

5. Lease Designation and Serial No.

**SF-078892**

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA, Agreement Designation.

**ROSA UNIT**

8. Well Name and No.

**ROSA UNIT #298**

9. API Well No.

**30-039-25213**

10. Field and Pool, or Exploration Area

**Basin-Fruitland Coal Gas Pool**

11. County or Parish, State

**Rio Arriba, New Mexico**

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

☒ Notice of Intent

☐ Abandonment

☐ Change Plans

☐ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Final Abandonment Notice

☐ Plugging Back

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut-Off

☐ Altering Casing

☐ Conversion to Injection

☒ Other \_\_\_\_\_ Stimulation \_\_\_\_\_

☐ Dispose Water

17. Describe Proposed or Completed Operations (Give Pertinant Details and Dates.)

See attachment:

**RECEIVED**  
SEP - 3 1993  
OIL CON. DIV.  
DIST. 3

RECEIVED  
BLM  
50 AUG 27 AM 11:38  
070 FARMINGTON, NM

NOTE: This format is issued in lieu of U.S. BLM Form 3160-5.

14. I hereby certify that the foregoing is true and correct.

Signed *AR Kendrick* Title \_\_\_\_\_ Agent \_\_\_\_\_ Date 8/26/93

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date AUG 31 1993

Conditions of approval, if any:

FARMINGTON DISTRICT OFFICE  
BY *sm*

Attachment to Miscellaneous Report, Form 3160-5

**Evergreen Operating Corporation**

**Rosa Unit #298**

1305' FSL 2040' FWL, N-14-31N-4W

Lease No. SF-078892

8/11/93: TD = **3770'**. Drilled out cement to **PBTD at 3730'**. Ran Cement Bond and perforating logs.

**Spotted** w/200 gallons 7-1/2% HCl w/iron sequestering agent double inhibitor.

**Tested** casing to 4000 psi — held ok.

**Perforated Lower Coal** w/3 spf, 0.5" diameter holes, 3634-3649' (16') 48 holes, 3651-3657' (7') 21 holes.

8/12/93: Break down perforated intervals. Tested casing to 4000 psi — held ok.

Rig up isolation tool. Build & pressure test flow lines to choke manifold @ 3000 psi — held ok.

8/15/93: **Fracture Lower Coal** (3634-3657') w/97,280 gallons of linear & X-Link gel and 25,540 # 40/70 sand and 184,000# 20/40 sand.

Clean out after treatment.

8/18/93: Set DBP @ 3625'. Test BP to 2700 psi - ok. **Perforated Upper Coal** 3596-3600', 3604-06 w/3 - 0.5" spf = 24 holes.

8/19/93: **Spotted** 300 gallons 7-1/2% HCl w/additives. Broke down perforations.

8/23/93: **Fracture Upper Coal** (3595-3606') w/53,241 gallons 25# linear and X-link gel w/13,000# 40/70 sand and 37,000# 20/40 sand.

Prepare to clean out after treatment.