

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to
deepen or plug back to a different reservoir.
Use Form 3160-3 for such proposals.)

1. Oil well ☐ Gas Well ☒ Other ☐

Gas Well

2. Name of Operator

Evergreen Operating Corporation

3. Address & Telephone No. **(505) 334-2555**

c/o A. R. Kendrick, Box 516, Aztec, NM 87410

4. Location of Well (Footage & S.T.R.)

2548' FSL 2066' FWL

K - 30 - T 31 N - R 4 W

5. Lease Designation and Serial No.

SF-078892-774

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA, Agreement Designation.

ROSA UNIT

8. Well Name and No.

ROSA UNIT #315

9. API Well No.

30-039-25219

10. Field and Pool, or Exploration Area

Basin-Fruitland Coal Gas Pool

11. County or Parish, State

Rio Arriba, New Mexico

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other

☐ Change Plans

☐ New Construction

☐ Non-Routine Fracturing

☒ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

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OIL CON. DIV.
DIST. 3

13. Describe Proposed or Completed Operations (Give Pertinent Details and Dates.)

10/23/92: Reached T.D. = **3500' K.B.** in 7-7/8" hole.

10/24/92: Attempted to log, hit bridge. Trip in hole to clean out bridge. Ran logs. Prepare to run casing.

10/25/92: Ran 5-1/2", 17#, J-55, LTC Casing set @ **3499' KB.** Float Collar @ 3471', D.V. Tool @ 2939'. Centralizers @ 3472, 3387', 3321' 3254', 3177', 3099', 3016', 2897', 2855', 2812', 2729', 2663', 2585', 2510', 2340', 2356', 2272' & 2188'. (* Turbolizing Centralizers across the Ojo Alamo formation)

Cemented 1st Stage w/20 barrels mud flush followed by 25 sx 50/50 POZ & 2% gel: yield = 32 CuFt. and 100 sx Class B neat w/0.4% Halad 344: yield = 118 Cu.Ft. Totals 1st Stage 125 sx: yield = 150 Cu.Ft. Dropped bomb. Opened D.V. Tool, started circulating. Switched to rig pump — pressure went to 1200 psi. Shut down rig pump and rigged up Halliburton, Tested to 2700 psi — no circulation.

Remove BOP and set slips. Cut off casing & released rig.

Shut down for winter.

NOTE: This form is submitted in lieu of U.S. BLM Form 3160-5.

14. I hereby certify that the foregoing is true and correct.

Signed *Art Kendrick* Title _____ Agent _____ Date _____

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

FMOCGD

FARMINGTON RESOURCE AREA
BY *Shm*