

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to
deepen or plug back to a different reservoir.

Use Form 3160-3 for such proposals.)

1. Oil well ☐ Gas Well ☒ Other ☐

Gas Well

2. Name of Operator

Evergreen Operating Corporation

3. Address & Telephone No. **(505) 334-2555**

c/o A. R. Kendrick, Box 516, Aztec, NM 87410

4. Location of Well (Footage & S.T.R.)

2548' FSL 2066' FWL

K - 30 - T 31 N - R 4 W

5. Lease Designation and Serial No.

SF-078892 SF-078774

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA, Agreement Designation.

ROSA UNIT

8. Well Name and No.

ROSA UNIT #315

9. API Well No.

30-039-25219

10. Field and Pool, or Exploration Area

Basin-Fruitland Coal Gas Pool

11. County or Parish, State

Rio Arriba, New Mexico

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other Perforate & Stimulate

☐ Change Plans

☐ New Construction

☐ Non-Routine Fracturing

☒ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

13. Describe Proposed or Completed Operations (Give Pertinent Details and Dates.)

See attachment.

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JAN 04 1994
OIL CON. DIV
DIST 2

RECEIVED
BLM
93 AUG 24 7:11:03
070 FARMINGTON, NM

NOTE: This form is submitted in lieu of U.S. BLM Form 3160-5.

14. I hereby certify that the foregoing is true and correct.

Signed A. R. Kendrick Title Agent Date AUG 22 1993

Approved by _____ Title _____ Date DEC 29 1993

Conditions of approval, if any:

NMOCD

FARMINGTON DISTRICT OFFICE
BY MT

Evergreen Operating Corporation
Rosa Unit #315
2540' FSL 2066' FWL, K-30-31N-4W

Perforate and stimulate

6/26/93: T.D. = 3500' K.B. 5-1/2" casing @ 3499'.

Drilled out cement to PBTD of 3450'. Pressure tested casing to 800 psi for 15 minutes — held OK.

Spotted 200 gallons 7-1/2% acid.

Ran Gemma Ray, Casing Collar Locator, & Cement Bond Logs.

Bond: 95-100% from 3450-3200', 50% from 3200-2400', Top of Cement: 2400'

Installed Frac tree — tested @ 3800 psi for 15 minutes — held OK — removed tool.

6/27/93: Perforated 3296-3301' w/18 holes, 3350-3352' w/9 holes, 3356-3364' w/27 holes, 3370-3376' w/21 holes, 3379-3384' w/18 holes. TOTAL of 93 - 0.50" holes.

Tested casing to 4,000 psi — held OK. Acidize perfs w/600 gallons 7-1/2% HCl.

7/20/93 Fractured w/5500 gallons 25* linear gel preped, 103,230 gallons 25* borate X-link 25* linear gel w/26,440* 40/70 sand and 201,000* 20/40 sand. Left 25,000 * 20/40 sand in casing.

Cleaned out after frac to PBTD 3450'.

7/24/93: Recement 5-1/2" Casing: Perforated 3 0.5" squeeze holes @ 2500'. Set cement retainer @ 2185', pressured annulus to 1,000 psi. Established circulation through bradenhead.

Pumped 20 bbls mud flush followed by 500 sx Halliburton Lite w/1% CaCl2 w/floccle & tail in w/100 sx Class B neat w/2% CaCl2. Reversed out 2 times tubing volume.

7/26/93: Ran Cement Bond Log. Errol Becher of the BLM approved continuing operations w/50-80% bonding behind pipe. Pressure test squeeze to 1800 psi — held OK.

Cleaned out to PBTD 3450'.

Landed 2-7/8" tubing @ 3347' w/F nipple 1 joint off bottom.

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