

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ (Other) 5500 27 PM 2:30

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☐ DIFF. REVER ☐ (Other) 5500 27 PM 2:30

2. NAME OF OPERATOR

Evergreen Operating Corporation

3. ADDRESS OF OPERATOR

c/o A. R. Kendrick, Box 516, Aztec, NM 87410

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

790' FNL 1055' FEL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

30-039-25257

15. DATE SPUDDED 8-11-93 16. DATE T.D. REACHED 8-16-93 17. DATE COMPL. (Ready to prod.) 9/21/93 18. ELEVATIONS (OF, RKB, RT, GR, ETC.)* 6610' GR 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 3562' 21. PLUG, BACK T.D., MD & TVD 3512' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 0-3562' ROTARY TOOLS CABLE TOOLS 0

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Fruitland Coal: 3355-58, 3385-88, 3437-49, 3454-67', 99 0.5" holes

25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Coal Log, Dual porosity - Gamma Ray - Caliper - Micro Log

27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	384'	12-1/4"	266 Ft ³ (225 Sx) Circulated	
5-1/2"	15.5#	3562'	7-7/8"	1st stage: 147 Ft ³ (125 Sx) Circulated	
				2nd stage: 1170 Ft ³ (650 Sx) Circulated	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	3431'	

31. PERFORATION RECORD (Interval, size and number)

3355-58, 3385-88, 3437-49, 3454-67'
99 0.5" holes @ 3 SPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3355-3467'	90,846 gallons 35# gel w/21,500#
	40/70 & 126,800# 20/40 Sand

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
9/17/93		Flow				Shut-in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
9/21/93	24	3/4"	→		1200		
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
SI 100	SI 550	→		1200			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

OIL CON. DIV.

DATE

OCT 27 1993

*(See Instructions and Spaces for Additional Data on Reverse Side)

FARMINGTON DISTRICT OFFICE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OPERATOR

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38.

GEOLOGIC MARKERS

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FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Ojo Alamo	2801'	
				Kirtland	3004'	
				Fruitland	3226'	
				Basal Fruitland	3436'	
				Coal		
				Pictured Cliffs	3474'	