

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Phillips Petroleum Company

3. Address and Telephone No.

5525 Hwy. 6, NBU 3004, Farmington, NM 87401 (505) 599-3454

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit F, 1812' FNL & 1512' FWL  
Section 27, T-31-N, R-6-W

5. Lease Designation and Serial No.

SF-078999

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

San Juan 31-6 Unit

8. Well Name and No.

#24E

9. API Well No.

30-039-25279

10. Field and Pool, or Exploratory Area

Basin Dakota

11. County or Parish, State

Rio Arriba, N.M.

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other 7" & 4-1/2" Casing
- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

See attached for the procedure we followed to complete the 7" & 4-1/2" casings.

**RECEIVED**  
DEC 17 1993  
OIL CON. DIV.  
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed Ed Hasely Ed Hasely

Title Environmental Engineer

Date 12-13-93

(This space for Federal or State office use)

Approved by \_\_\_\_\_  
Conditions of approval, if any:

Title \_\_\_\_\_

**ACCEPTED FOR RECORD**  
Date \_\_\_\_\_

**DEC 14 1993**

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and wilfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

**FARMINGTON DISTRICT OFFICE**

\*See Instruction on Reverse Side

BY SM

San Juan 31-6 #24E  
7" and 4-1/2" casing

Drilled to 3850'. RIH with 7" 23#, K-55 LT&C casing and set at 3850'. RU Western. Circ. hole. Cemented 7" casing with 600 sx 65:35 POZ + 12% gel & 1/4 #/sk celloseal @ 12 ppg & 160 sx Class B w/2% CaCl<sub>2</sub> & 1/4 #/sk celloseal @ 15.6 ppg, at 800 hrs on 10-27-83. Plug down @ 1045 hrs. Circ 62 bbls slurry to surface, did not hold. WOC 4 hrs. Tested 7" casing (OK).

RIH & tag cmnt @ 3785. Drill 6-1/4" hole to 8174'. Appeared to have moisture down hole @ 8110'. RU loggers; log down w/temp. log. set down on bridge @ 7670'. Got logging tool stuck @ 7409'. Fished for 14 days to retrieve. Finally retrieved all of fish.

Circ. to condition hole. POH, Lay Dn DP & DC. RU casing crew. Change to 4-1/2" rams. Run 4-1/2", 11.6# N-80 casing. DV set @ 5324'. Shoe landed at 8174'. Circ. RU Western to cement 2200 hrs on 11-17-93. Cemented 1st stage w/20 bbls mud flush, 10 bbls water, 60 sxs Pacesetter lite + 12% gel + 1/4#/sk celloseal + 2.5#/sk Hi-Seal; and 285 sx Class B. Bumped plug w/500 psi; Hooked up rig pump & circ. - 4 hrs. Circ cement above DV tool. Opened DV tool & circ 5 bbls. Cement set up. Pressured up to 2000 psi. Unable to complete 2nd state cement. Temperature Survey shows TOC at 2500. (See attached survey).