Form 3160-5 (June 1990)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM, APPROVED					
Budget Bureau No. 10	04-0135				
Expires: March 31,	1993				

5. Lease Designation and Serial No.

SF	- (	7	89	99	9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

6. If Indian, Allottee or Tribe Name

USE APPLICATION FOR	PERMIT - " for such proposals OCT - / 1:54					
SUBMIT	WHENCE IN THE DAY OF THE NAME OF THE PARTY O	7. If Unit or CA, Agreement Designation				
I. Type of Well Oil Well X Gas Well Other	OCT - 7 1998	San Juan 31-6 Unit  8. Well Name and No.				
Name of Operator     Phillips Petroleum Company     Address and Telephone No.     5525 Highway 64, NBU 3004, Farmingt	SJ 31-6 Unit #24E  9. API Well No. 30-039-25279  10. Field and Pool, or exploratory Area Blanco Mesaverde and Basiln Dakot  11. County or Parish, State Rio Arriba, NM					
4. Location of Well (Footage, Sec., T., R., M., or Survey Des Unit F. 1812' FNL & 1512' FWL Section 27, T31N, R6W						
CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA						
TYPE OF SUBMISSION	TYPE OF ACTION					
X Notice of Intent Subsequent Report Final Abandonment Notice  3. Describe Proposed or Completed Operations (Clearly state all	Abandonment  Recompletion  Plugging Back  Casing Repair  Altering Casing  X  Other  Add MV pay	Change of Plans  New Construction  Non-Routine Fracturing  Water Shut-Off  Conversion to Injection  Dispose Water (Note: Report results of naultiple completion on Well Completion or Recompletion Report and Log form.)				

Plans have been changed to just isolating the Dakota interval and then completing the Mesaverde interval and producing it all winter before we finish the Dakota evaluation in that area. Details of the

procedure we will be using is as follows:

- 1. MIRU. ND WH & NU BOPs. PT.
- 2. Pull tubing.
- Isolate Dakota interval with a bridge plug. PT casing.
- 4. If casing fails test isolate failure. Remediate with cement.
- 5. Perform necessary work to ensure proper cement coverage behind casing of intervals of interest by shooting squeeze holes in casing and pumping sufficient volumes of cement to cover and isolate intervals of interest.
- 6. Perforate the Mesaverde formation depths.
- 7. Perform acid job.
- 8. Stimulate MV.
- 9. Flow back & clean up.
- 10. RIH w/tubing and ND BOPs & NU WH.
- 11. Return well to production MV interval only

4. I hereby certify that the topogoing is true and correct Signed	Regulatory Assistant	Date10/5/99
(This space for Federal or State office dise)  Approved by	A. T. L.	Date 10/7/29

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.





## OIL CONSERVATION DIVISION

Santa Fe, New Mexico 87504-2088

RECEIVED

DISTRICT! P.O. BOX 1980, Hobby MM 88240

DISTRICT II P.O. Drawer DD, Areeia, NM 18210

77 75P 10 PH 3: 43

WELL LOCATION AND ACREAGE DEPICATION PLAT

DISTRICT III 1000 Rio Braios Rd., Aziec, NM 87410 All Distances must be from the great thundaries of the section W. C. 1.50 177 SAMO BUANDEN NO UNIT 24E Orchior PETROLEUM PHILLIPS County RIO **ARRIBA** 27 W. Und Letter 6 31 N. Actual Focus ce Location of Well: 1812 feet from the WEST 1512 feet from the lipe NORTH line and Dedicated Acresge: feet from the Producica Formation Ground level Elev. 320 Acres Basin Dakota 6415 Dakota 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communication, unitization, force-pooling, etc.? Unitization If answer is "yes" type of consolidation □ № If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use revene side of No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division. OPERATOR CERTIFICATION 5257.56' I hereby certify that the information N 89-40 E contained herein in true and complete to th best of my browledge and belief. Prioted Name <u>@</u> E. Robinson Position Sr. Drlg. & Prod. Engr. Company - 7 1999 Phillips Petroleum Compac 1512' Date OIL GOM. DIV. 7-22-92 SURVEYOR CERTIFICATION D**I**M. 3 27 SEC. I hereby certify that the well location sho on this plat was plotted from field notes SF-078999 actual surveys made by me or under s supervison, and that the same is true a Tract 2 correct to the best of my brawledge = 320 Acres belief. Date Surveyed A ZRUSA Signour Certific 500 1500 1000 2000 1960 2310 - 2640 1320 1650 990 660

District I PO Box 1980, Hobbs, NM 88241-1980 District II 811 South First, Artesia, NM 88210 District III

## State of New Mexico Energy, Minerals & Natural Resources Department

Form C-102
Revised October 18, 1994
Instructions on back

Submit (

Submit to Appropriate District Office
State Lease - 4 Copies

State Lease - 4 Copies
Fee Lease - 3 Copies

## OIL CONSERVATION DIVISION 2040 South Pacheco RECEIVED Santa Fe, NM 87505

1000 Rie Brazos Rd., Aztec, NM 87410 District IV ☐ AMENDED REPORT 2040 South Pacheco, Santa Fc, NM 87505 99 OCT -7 AM 7:54 WELL LOCATION AND ACREAGE DEDICATION PLAT 070 F. V. A. STUP Pool Name API Number 1 Pool Code Blanco Mesaverde 30-039-25279 72319 Well Number Property Name <sup>4</sup> Property Code San Juan 31-6 Unit #24 E ····009259 \* Elevation OGRID No. Operator Name 6415 Phillips Petroleum Company oc 017654 V61. 147 10 Surface Location Feet from the North/South Line Feet from the East/West line County Lot Ida UL or lot so. Section Township Range 1512 Rio Arriba 1812 North West 6W 27 31N 11 Bottom Hole Location If Different From Surface East/West line Cousty North/South line Feet from the Lot Ida Feet from the Township Range UL or lot no. Section 15 Order No. 12 Dedicated Acres Dint or Infill 4 Consolidation Code 320 TI N NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief 8 Signature Clugston Patsy 1512 Printed Name OC. 7 1999 Regulatory Assistant OIL JON. DIE October 5, 1999 Date SECTION 27 Dist. 3 18SURVEYOR CERTIFICATION SF-078999 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. April 21, 1992 Signature and Scal of Professional Surveyor: See original DK Cl02 signed by Roy Rush Dated 7/22/92 8894 Certificate Number

OR (e)