

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____		7. UNIT AGREEMENT NAME San Juan 31-6 Unit	
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☒ Other _____		8. FARM OR LEASE NAME, WELL NO. SJ 31-6 Unit #24E	
2. NAME OF OPERATOR Phillips Petroleum Company		9. API WELL NO. 30-039-25279	
3. ADDRESS AND TELEPHONE NO. 5525 Highway 64, NBU 3004, Farmington, NM 87401 505-599-3454		10. FIELD AND POOL, OR WILDCAT Blanco Mesaverde	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface Unit F, 1812' FNL & 1512' FWL At top prod. interval reported below Same as above At total depth Same as above		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 27, T31N, R6W	
14. PERMIT NO. _____ DATE ISSUED _____		12. COUNTY OR PARISH Rio Arriba	
13. STATE NM			
15. DATE SPUDDED 10/19/93	16. DATE T.D. REACHED 11/16/94	17. DATE COMPL. (Ready to prod.) 11/27/99	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6415'
19. ELEV. CASINGHEAD			
20. TOTAL DEPTH, MD & TVD 8180'	21. PLUG, BACK T.D., MD & TVD 6100'	22. IF MULTIPLE COMPL., HOW MANY* now 2	23. INTERVALS DRILLED BY ROTARY TOOLS X CABLE TOOLS
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* Blanco Mesaverde 5424' - 5899'			25. WAS DIRECTIONAL SURVEY MADE no
26. TYPE ELECTRIC AND OTHER LOGS RUN GR/CCL/CBL			27. WAS WELL CORED no
28. CASING RECORD (Report all strings set in well)			
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
9-5/8"	36#, J-55	365'	12-1/4"
7"	23#, K-55	3850'	8-3/4"
4-1/2"	11.6#, N-80	8174'	6-1/4"
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2-3/8"	5879'	no	
31. PERFORATION RECORD (Interval, size and number) Blanco Mesaverde - .31" holes @ 1 spf See attached			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
5432' - 5899'		1000 gal 15% HCL acid	
5432' - 5899'		85,318 gal 60 Quality N2 foam w/	
		30# Viking X-link gel w/199,860#	
		20/40 Brady sand	
33. PRODUCTION			
DATE FIRST PRODUCTION SI	PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) flowing		WELL STATUS (Producing or shut-in) SI
DATE OF TEST 11/23/99	HOURS TESTED 1 hr	CHOKE SIZE 2"	PROD'N. FOR TEST PERIOD OIL - BBL. GAS - MCF. WATER - BBL. GAS - OIL RATIO 1816 mcfd 10 bwpd
FLOW. TUBING PRESS.	CASING PRESSURE flowing-290#	CALCULATED 24-HOUR RATE OIL - BBL. GAS - MCF. WATER - BBL. OIL GRAVITY - API (CORR.) 1816 mcfd 10 bwpd	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SI waiting to first deliver; Note - will flow MV until pressures stablize.			TEST WITNESSED BY Drew Bates
35. LIST OF ATTACHMENTS Will D/O CIBP & commingle DK/MV per Order R-11210. Application will be submitted & approved before commingled.			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED <u>Patsy Clugston</u>		TITLE <u>Regulatory Assistant</u> DATE <u>12/1/99</u>	

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

DEC 20 1999

FARMINGTON FIELD OFFICE

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC	38. GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
San Jose		not logged				
Ojo Alamo		not logged	Sandstone			
Kirtland		no logged	Shale & sandstone			
Fruitland	3104	3301	Shale, coal and sandstone			
Pictured Cliffs	3301	3340	Sandstone			
Lewis	3340	not logged	Shale			
Cliffhouse		5407	Sandstone & shale			
Menefee	5407	5450	Sandstone & shale			
Pt Lookout	5450	5716	Sandstone & shale			
Mancos	5716	6221	Shale			
Gallup	6221	6352	Siltstone & shale			
Greenhorn	6352	7724	Limestone & shale			
Graneros Sh	7724	7778	Shale			
Dakota	7903	8018	Sandstone & shale			
			Tops reported on Dakota completion dated 6/6/94			

San Juan 31-6 Unit #24E
SF-078999; Unit F, 1812' FNL & 1512' FWL
Section 27, T31N, R6W; Rio Arriba County, NM

Mesaverde perforations @ 1spf - .31" dia holes as follows:

5899',	5882',	5874',	5841',	5810',	5805',	5798',	5795',	5791',	5785',	5782',	5773',
5770',	5763',	5758',	5755',	5749',	5746',	5744',	5739',	5734',	5731',	5727',	5724',
5722',	5720',	5718',	5696',	5665',	5662',	5628',	5624',	5620',	5617',	5592',	5588',
5540',	5534',	5530',	5508',	5505',	5445',	5432',	5424	Total 44 holes			