

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

ST-078999

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 31-6 Unit

8. FARM OR LEASE NAME, WELL NO.

25E

9. API WELL NO.

30-039-25282

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Section 33, T-31-N, R-6-W

12. COUNTY OR PARISH

Rio Arriba

13. STATE

N.M.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DEW ☐ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☐ DIFF. REVR ☐ Other _____

2. NAME OF OPERATOR

Phillips Petroleum Company

3. ADDRESS AND TELEPHONE NO.

5525 Hwy. 64, NBU 3004, Farmington, NM 87401 (505) 599-3454

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface Unit J, 1625' FSL & 1507' FWL

At top prod. interval reported below

Same as above

At total depth

Same as above

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

8-18-93

16. DATE T.D. REACHED

8-30-93

17. DATE COMPL. (Ready to prod.)

10-5-93

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

6474 GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

8026

21. PLUG, BACK T.D., MD & TVD

7978

22. IF MULTIPLE COMPL.

HOW MANY

23. INTERVALS

DRILLED BY

ROTARY TOOLS

X

CABLE TOOLS

24. PRODUCING INTERVAL(S) OF THIS COMPLETION—TOP, BOTTOM (MD AND TVD)*

Basin
Dakota Intervals 7885'-7968'

25. WAS DIRECTIONAL SURVEY MADE

no

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR DIL Temp, GR DN, GR-CCL-CBL-VDL OIL CON. DIV.

27. WAS WELL CORRED

No

28. CASING RECORD (Record all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36# K-55	323	12-1/4"	250 sx C1B	Circ. 50 sx to su
7"	23# J-55	3700	8-3/4"	600 sx 65/35 POZ +150 sx C1 B	-0-
4-1/2"	11.6# N-80	8026	6-1/2"	350 sx 65/35 POZ & 150 sx C1 B	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-3/8"	7066'	
4.7#		

31. PERFORATION RECORD (Interval, size and number)

Basin
Dakota Intervals
7885'-7968'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7885' - 7968'	675 gal 10% acetic
7885' - 7968'	130,000 Gal 30# linear + X-link w/290,000 #20/40 sand

51 totals holes @ 1 spf .35" dia holes

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
SI		flowing				SI	
DATE OF TEST	HOURS TESTED	CHOKS SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.	WATER—BSL.	GAS-OIL RATIO
10-12-93	24	3/4"	→				
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL.	GAS—MCF.	WATER—BSL.	OIL GRAVITY-API (CORR.)	
80	550	→		1.1 MMCFD	1 BWPD		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

SI waiting on connection

TEST WITNESSED BY

Drew Bates

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED L.E. Robinson

TITLE Sr. Drilling & Prod. Eng.

DATE 10-1-93

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38.

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Cliff House Ss	5410	5436	Sandstone & Shale			
Menefee Fm	5436	5691	Sandstone & Shale			
Pt Lookout Ss	5691	6164	Sandstone & Shale			
Mancos Fm	6164	6487	Shale			
Gallup S	6487	7709	Saltstone & Shale			
Greenhorn Ls	7709	7759	Limestone & Shale			
Graneros Sh	7759	7885	Shale			
Nakota Sh	7885	8026	Sandstone & Shale			