

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-103) FOR SUCH PROPOSALS.)		WELL API NO. 30-039-25282
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Phillips Petroleum Company 017654		6. State Oil & Gas Lease No. Federal Lease - SF-078999
3. Address of Operator 5525 Highway 64, NBU 3004, Farmington, NM 87401		7. Lease Name or Unit Agreement Name: San Juan 31-6 Unit
4. Well Location Unit Letter <u>J</u> : <u>1626</u> feet from the <u>South</u> line and <u>1507</u> feet from the <u>West</u> line Section <u>33</u> Township <u>31N</u> Range <u>6W</u> NMPM County <u>Rio Arriba</u>		8. Well No. SJ 31-6 Unit #25E
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 6473' GL		9. Pool name or Wildcat Basin DK - 71599; Blanco MV - 72319

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: DHC application <input checked="" type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Plans are to add the MV to this well and commingle MV/DK. We would like to commingle per DHC Order 11363. The Dakota forecast is as follows (mcf/month):

1st month - 6390	2nd month - 6350	3rd month - 6311	4th month - 6272
5th month - 6233	6th month - 6195	7th month - 6158	8th month - 6121
9th month - 6084	10th month - 6048	11th month - 6012	12th month - 5977

Production will be reported using the subtraction method for 12 months and then we will convert to the ratio method for the life of the well. The Mesaverde perms will be between 5410' - 5980' and the pore pressure is 1200 psi. The Dakota perms are between 7885' - 7968' and the pore pressure is 1725 psi. The original reference case where partner notification was made was R-11188. The BLM will also receive a copy of this DHC application.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Patsy Clugston TITLE Sr. Regulatory/Proration Clerk DATE 6/27/01
Type or print name Patsy Clugston Telephone No. 505-599-3454

(This space for State use)

Original Signed by STEVEN N. HAYDEN

APPROVED BY DEPUTY OIL & GAS INSPECTOR, DIST. # TITLE JUN 29 2001 DATE

Conditions of approval, if any: