

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
BLM

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Phillips Petroleum Company

3. Address and Telephone No.
5525 Hwy. 64, NBU 3004, Farmington, NM 87401 (505) 599-3454

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Unit D, 803' FNL & 1132' FWL
Section 35, T-31-N, R-6-W

5. Lease Designation and Serial No.
SF-078999

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

San Juan 31-6 Unit

8. Well Name and No.
35E

9. API Well No.
30-039-25289

10. Field and Pool, or Exploratory Area
Basin Dakota

11. County or Parish, State

Rio Arriba, N.M.

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
- ☒ Subsequent Report
- ☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
- ☐ Recompletion
- ☐ Plugging Back
- ☐ Casing Repair
- ☐ Altering Casing
- ☒ Other As Per NTL-FRA-90-1

- ☐ Change of Plans
- ☐ New Construction
- ☐ Non-Routine Fracturing
- ☐ Water Shut-Off
- ☐ Conversion to Injection
- ☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Description of cement job to fulfill requirements for protection of usable water zones including the Ojo Alamo Formation, as per NTL-FRA-90-1.

Date: 9-8-93 Time Started: 0130 hrs. Time Completed: 0315 hrs.

Hole Size 8-3/4" Casing Size 7" 23#/ft J-55 New; Casing Seat 3800 ft.

Turbo Centralizers at 3790, 3748, 3580, 3328, 3160, 2992, 2824, 2656, 2488

Spring Type Centralizers None

Mud Flush 20 Bbls, Spacer 20 Fresh Water.

Stage 1:

Lead Slurry 600 sxs 65/35 POZ + 12% Gel + 1/4#/sk Celeflake @ 12.0 ppg

Mid Slurry

Tail Slurry 150 sxs C1 "B" + 2% CaCl₂ + 1/4#/sk celefalke @ 15.6 ppg

Stage 2:

Lead Slurry None

Mid Slurry

Tail Slurry

Volume Cement Circulated 51 Bbls/Sacks Displaced Plug with 148 Bbls Fresh Water.

Average Pressure 1500 PSI, Average Rate 6.0 BPM, Bump Plug with 500 PSI.

14. I hereby certify that the foregoing is true and correct

Signed L. E. Robinson Title Sr. D&P Engineering

Date 10-20-93

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

FARMINGTON DISTRICT OFFICE

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