

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other		5. Lease Serial No. SF-078999							
b. Type of Completion: ☐ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☒ Diff. Resvr., Other		6. If Indian, Allottee or Tribe Name							
2. Name of Operator Phillips Petroleum Company		7. Unit or CA Agreement Name and No. San Juan 31-6 Unit							
3. Address 5525 Highway 64, NBU 3004, Farmington, NM 87401		8. Lease Name and Well No. SJ 31-6 Unit #35E							
3a. Phone No. (include area code) 505-589-3454		9. API Well No. 30-039-25289							
4. Location of Well (Report location clearly and in accordance with Federal requirements) At surface Unit D. 803' FNL & 1132' FWL		10. Field and Pool, or Exploratory Blanco Mesaverde							
At top prod. interval reported below same as above		11. Sec., T., R., M., or Block and Survey Section 35, T31N, R6W							
At total depth Same as above		12. County or Parish Rio Arriba							
14. Date Spudded 9/1/93		13. State NM							
15. Date T.D. Reached 10/1/93		17. Elevations (DF, RKB, RT, GL)* 6474' GL							
16. Date Completed 10/27/00		18. Total Depth: MD 8145' TVD 8145'							
19. Plug Back T.D.: MD 8090' TVD 8090'		20. Depth Bridge Plug Set: MD n/a TVD n/a							
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) GR/CCL/CBL		22. Was well cased? ☒ No ☐ Yes (Submit analysis) Was DST run ☒ No ☐ Yes (Submit report) Directional Survey? ☒ No ☐ Yes (Submit)							
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (lb.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	9-5/8"	36#	0	356'		250		0	24 bbls
8-3/4"	7"	23#	0	3800'		750 SX		0	51 bbls
6-1/4"	4-1/2"	11.6#	0	8145'		1st S-350 SX			
						2nd S-250 SX		0	7 bbls
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2-3/8"	8030'	n/a							
25. Producing Intervals				26. Perforation Record					
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status			
A) Blanco Mesaverde			5437' - 5835'	.34"	26 holes				
B)									
C)									
D)									
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.									
Depth Interval		Amount and Type of Material							
5437' - 5834'		1000 Gal 15% HCL & ballsealers.							
5437' - 5834'		112,620 gal 70 Quality N2 foam w/30% X-link Viking gw w/200.180 # 20/40 Brady sand, and total N2 1,506,900 scf.							
28. Production - Interval A									
Date First Produced 10/31/00	Test Date 10/24/00	Hours Tested 1	Test Production →	Oil BBL 2191	Gas MCF 2191	Water BBL 5	Oil Gravity	Gas Gravity	Production Method pilot test
Choke Size 1/2"	Tbg. Press. Flwg. n/a	Csg. Press. 350#	24 Hr. →	Oil BBL 2191	Gas MCF 2191	Water BBL 5	Gas: Oil Ratio	Well Status	Flowing to sales now
28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

20. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

21. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
Cliffhouse s	5419	5465	Sandstone		
Menefee	5465	5756	Sandstone/shale		
Pt Lookout	5756	6256	Sandstone/shale		
Mancos	6256	6459	Shale		
Gallup	6459	7756	Siltstone & shale		
Greenhorn	7756	7805	Limestone/shale		
Graneros	7805	7920	Shale		
Dakota	7920	8145	Sandstone/shale		
			These tops are the same as the tops provided with the Dakota completion report dated 12/93.		

32. Additional remarks (include plugging procedure):

Production commingled per Order #11363 and will be reported for 12 months using the subtraction method and then will convert to the ratio method. Production from the DK and Mesaverde have been commingled as of October 31, 2000.

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd) 2. Geologic Report 3. DST Report 4. Directional Survey
5. Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Patsy ClugstonTitle Sr. Regulatory/Proration ClerkSignature Patsy ClugstonDate 11/14/00

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.