

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 3160-3 for such proposals.)

1. Oil well ☐ Gas Well ☒ Other ☐

Gas Well

2. Name of Operator

Evergreen Operating Corporation

3. Address & Telephone No. (505) 334-2555

c/o A. R. Kendrick, Box 516, Aztec, NM 87410

4. Location of Well (Footage & S.T.R.)

1840' FSL 1020' FWL

L - 4 - 31N - 4W

5. Lease Designation and Serial No.

SF-078890

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA, Agreement Designation.

ROSA UNIT

8. Well Name and No.

ROSA UNIT #288

9. API Well No.

30-039-25293

10. Field and Pool, or Exploration Area

Basin-Fruitland Coal Gas Pool

11. County or Parish, State

Rio Arriba, New Mexico

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Alter Casing

☒ Other _____ Spud _____

☐ Change Plans

☐ New Construction

☐ Non-Routine Fracturing

☒ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

17. Describe Proposed or Completed Operations (Give Pertinent Details and Dates.)

Spud 20:00 hours 8/17/93.

Drilled 12-1/4" hole to 395'.

Ran 8-5/8" surface casing set at 395'.

Cemented w/268 CuFt (225 Sx) Class B w/ additives. Circulated 67 CuFt to surface. Weld on bradenhead.

Test casing at 800 psi — held ok.

Drilled 7-7/8" hole to TD = 4,000'.

8/22/93: Ran 5-1/2" casing set @ 3992'. Cemented 1st stage w/20 barrels mud flush, 10 barrels water and 34 CuFt (25 Sx) 50/50 pozolon, 2% gel & 1/2#/sx Flocele, tail in w/118 CuFt Class B neat w/0.4% Halad 344 and 1/2#/sx Flocele. Stage totals = 152 CuFt (125 Sx) Opened DV tool and circulated out 13 CuFt cement.

8/23/93: Cemented 2nd stage w/20 barrels mud flush, 1110 CuFt (600 Sx) Halilite w/2% CaCl2 followed w/119 CuFt (100 Sx) Class B neat w/2% CaCl2. Stage totals 1229 CuFt (700 Sx). Circulated 103 CuFt cement. Casing totals 1381 CuFt (825 Sx).

Closed DV tool w/1800 psi.

Released rig.

RECEIVED

SEP - 3 1993

NOTE: This format is issued in lieu of U.S. BLM Form 3160-5.

14. I hereby certify that the foregoing is true and correct.

Signed

A. R. Kendrick

Title

Agent

OIL CON. DIV.:

DIST. 3

RECEIVED FOR 8/26/93

Approved by _____ Title _____

Aug 31 1993

Conditions of approval, if any:

FARMINGTON DISTRICT OFFICE

BY

Sum

NR0000