

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

FORM 3160-5
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

SF-078999

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

San Juan 31-6 Unit

8. Well Name and No.

33E

9. API Well No.

30-039-25299

10. Field and Pool, or Exploratory Area

Basin Dakota

11. County or Parish, State

Rio Arriba, N.M.

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Phillips Petroleum Company

3. Address and Telephone No.

5525 Hwy. 64, NBU 3004, Farmington, NM 87401 (505) 599-3454

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit D, 1264 ENL & 330' FWL
Section 34, T-31-N, R-6-W

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other 7" & 4-1/2" Casing
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

RU & drilled to 3995'. RU Csg crew & ran 7" 23# K-55 LT&C casing and set @ 3995'. RU Western to cement. Cemented with 10 bbls mud flush, 10 bbls wtr, 600 sx 65:35 POZ, 2% gel, 1/2#/sk celloflake @ 12 ppg, yield 2.18 followed by 150 sx C1 B 2% CaCl₂, 1/2#/sk celloflake @ 15.6 ppg, yield 1.18 ft. Displaced w/155.5 of 155.5 bbls wtr. Bumped plug and 200 sx to surface. ND & tested BOPs. (cemented at 1930 hrs on 10-12-93).

RU & drilled to 8208'. Ran Log. RIH w/4 1/2" 11.6# N-80 casing and set at 8208'. RU Western and cemented w/10 bbls frm/wtr flush, 210 sx 65:35 POZ, 12% gel, 2% CaCl₂, 1/2#/sk celloflake @ 12 ppg, yield 2.18 followed by 150 sx C1 B, 1/2#/sk celloflake @ 15.6 lb/gal, yield 1.18. Disp w/frm wtr. Bumped plug. ND & tested BOPS. (cemented at 1730 hrs on 10-18-93.) Temperature survey ran and top of cement 2800'. RD & released rig, waiting on completion rig.

RECEIVED
SEP 23 1994

OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed Ed Hasely Ed Hasely

Title Environmental Engineer

Date 11-3-93

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

ACCEPTED FOR RECORD

NOV 26 1993

Title 18 U.S.C. Section 1001 makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

*See instruction on Reverse Side

FARMINGTON DISTRICT OFFICE
BY Sherr

TOTAL P.02