

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

FOR APPRO
OMB NO. 1004-0.
Expires: December 31, 1.

3. LEASE DESIGNATION AND NO.
SF-078999

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 31-6 Unit

8. FARM OR LEASE NAME, WELL NO

San Juan 31-6 Unit #335

9. API WELL NO.

30-039-25299

10. FIELD AND POOL OR WILDCAT

Basin Dakota

11. SEC. T. R. M. OR BLOCK AND SURVEY
OR AREA

Sec. 34, T-31-N, R-6-W

12. COUNTY OR
PARISH

Rio Arriba

13. STATE

NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other

2. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ REAP-
ER ☐ PLUG BACK ☐ DIFF. ☐ Other

3. NAME OF OPERATOR

Phillips Petroleum Company

4. ADDRESS AND TELEPHONE NO.

5525 Hwy. 64, NBU 3004, Farmington, NM 87401 (505) 599-3454

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface Unit D, 1264' FNL & 390' FNL

At top prod. interval reported below Same as above

At total depth Same as above

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED
10-4-93

16. DATE T.D. REACHED
10-17-93

17. DATE COMPL. (Ready to prod.)
4-21-94

18. ELEVATIONS (OF. RKB, RT. CR, ETC.)*
6580' (Unprepared GL)

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD
8208'

21. PLUG BACK T.D., MD & TVD
8200'

22. NO. OF TUBING COMPLETIONS
1

23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

X

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
Basin Dakota
8022' - 8186'

25. WAS DIRECTIONAL
SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN
GR-CCL-CBL-VOL

OIL CODE DIV.

27. WAS WELL Cased
No

CASING RECORD (Report all strings set in well)					
CASING SIZE GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36, J-55	350'	12-1/4"	250' SX C1 B + 2% CaCl ₂	35' 55' to
7"	23#, K-55	3995'	8-3/4"	600' SX 65' 35' POZ &	200' SX to
4-1/2"	11.6#, N-80	8208'	6-1/4"	150' SX C1 B	200' SX to
				210' SX C1 B + 150' SX C1 B	TOP 2800'

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	7929'	no
					EUE N-80		

31. PRELAPORATION RECORD (Interval, size and number)
Basin Dakota
1 spf - .35" hole 54 holes total
8022-44' 8170-78'
8070-84' 8180-86'
8096-8100'

ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
8022'-8186'	2741 35 Cross link gel
8022'-8186'	480,000 # 20/40 Ottawa Sa

PRODUCTION						WELL STATUS (Producing or Shut-in)	
PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)			DATE FIRST PRODUCTION				
flowing			SI				
DATE OF TEST	HOURS TESTED	CHOKER SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF	WATER—BBL.	GAS-OIL RATIO
4-23-94	24 hrs	3/8"	→	1112 MCFPD	5 BWPD		
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24 HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
356 psi	562 psi	→		1112 MCFPD	5 BWPD		
34. DISPOSITION OF GAS (Solid, used for fuel, vented, etc.)						TEST WITNESSED BY	
SI waiting on production equipment						David Green	

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED

Ed Hasely

Ed Hasely

TITLE Environmental Engineer

DATE 4-25-94

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38.

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Cliffhouse Ss	5539'	5562'	Sandstone & Shale			
Wenefee	5562'	5819'	Sandstone & Shale			
Pt Lookout	5819'	6331'	Sandstone & Shale			
Mancos	6331'	6647'	Shale			
Gallud	6647'	7844'	Saltstone & shale			
Greenhorn	7844'	7895'	Limestone & Shale			
Graneros	7895'	8021'	Shale			
Nakota	8021'	8208'	Sandstone & Shale			