

In Lieu of
Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use
"APPLICATION FOR PERMIT--" for such proposals

RECEIVED
BLM

57 MAY 19 1997

070 FARMINGTON, NM

SUBMIT IN TRIPLICATE		If Unit or CA, Agreement Designation ROSA UNIT	
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. ROSA UNIT #131	
2. Name of Operator WILLIAMS PRODUCTION COMPANY		9. API Well No. 30-039-25313	
3. Address and Telephone No. PO BOX 3102 MS 37-2, TULSA, OK 74101 (918) 561-6254		10. Field and Pool, or Exploratory Area BASIN DAKOTA	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 940' FSL & 1660' FEL, SW/4 SE/4 SEC 12-31N-5W		11. County or Parish, State RIO ARRIBA, NM	

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other _____	<input type="checkbox"/> Dispose Water
		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Williams Production Company proposes to Plug and Abandon this wellbore as per the attached procedure.

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OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed

SUSAN GRIGUHN

Title CLERK

Date May 12, 1997

(This space for Federal or State office use)

Approved by

[Signature]

Title

[Signature]

Date

MAY 27 1997

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

NMOCD

PLUG & ABANDONMENT PROCEDURE

Rosa Unit #131
Dakota
Section 12, T-31-N, R-05-W
Rio Arriba Co., New Mexico

Note: All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures.

1. Install and test location rig anchors. Prepare blow pit. Comply to all NMOC, BLM, and MOI regulations.
2. MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on location. NU relief line. Blow down well and kill with water as necessary. ND wellhead and NU BOP. Test BOP.
3. POH and tally 2-3/8" tubing (1390'). PU 2.375" work string. TIH & tag cement. Load hole & pressure test 7" casing. PU to 6998'.
4. Plug # 1 (Gallup, 6998'-6898'): With tubing set at 6998', Spot 28 sx balanced class B cement plug. PU to 5540'.
5. Plug # 2 (Mesa Verde, 5440'-5540'): With tubing set at 5540', spot 28 sx balanced class B cement plug. PU to 3530'.
6. Plug # 3 (Pictured Cliffs, Fruitland, Kirtland, Ojo Alamo; 2752'-3530'): With tubing set at 3530', spot 148 sx balanced class B cement plug. POOH.
7. Plug #4 (50'-Surface) Perforate 2 holes @ 50'. Establish circulation out bradenhead. Mix class B cement until good returns are visible at surface (Approximately 18 sx).
8. Cut off wellhead below surface . Install P&A marker to comply with regulations. RD, MOL, cut off anchors, and restore location.

Recommended: _____

S. Kutyris
Operations Engineer

Approval: _____

Production Superintendent

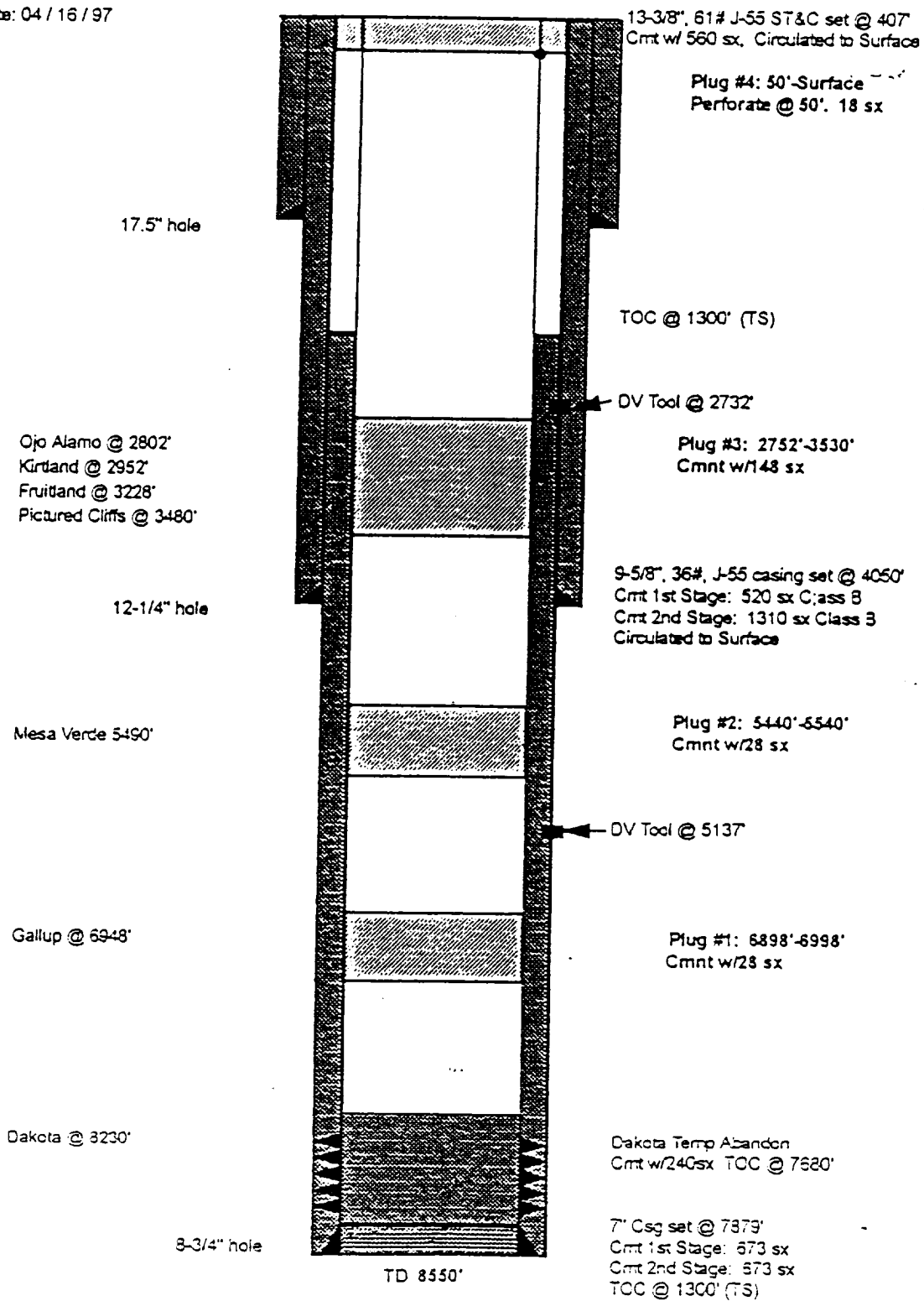
ROSA UNIT #131

Proposed

Dakota

Section 12, T-31-N, R-05-Rio Arriba, NM

Today's Date: 04 / 16 / 97



WELLBORE DIAGRAM

ROSA UNIT #131

940' FSL & 1660' FEL
12-31N-5W
RIO ARRIBA CO.

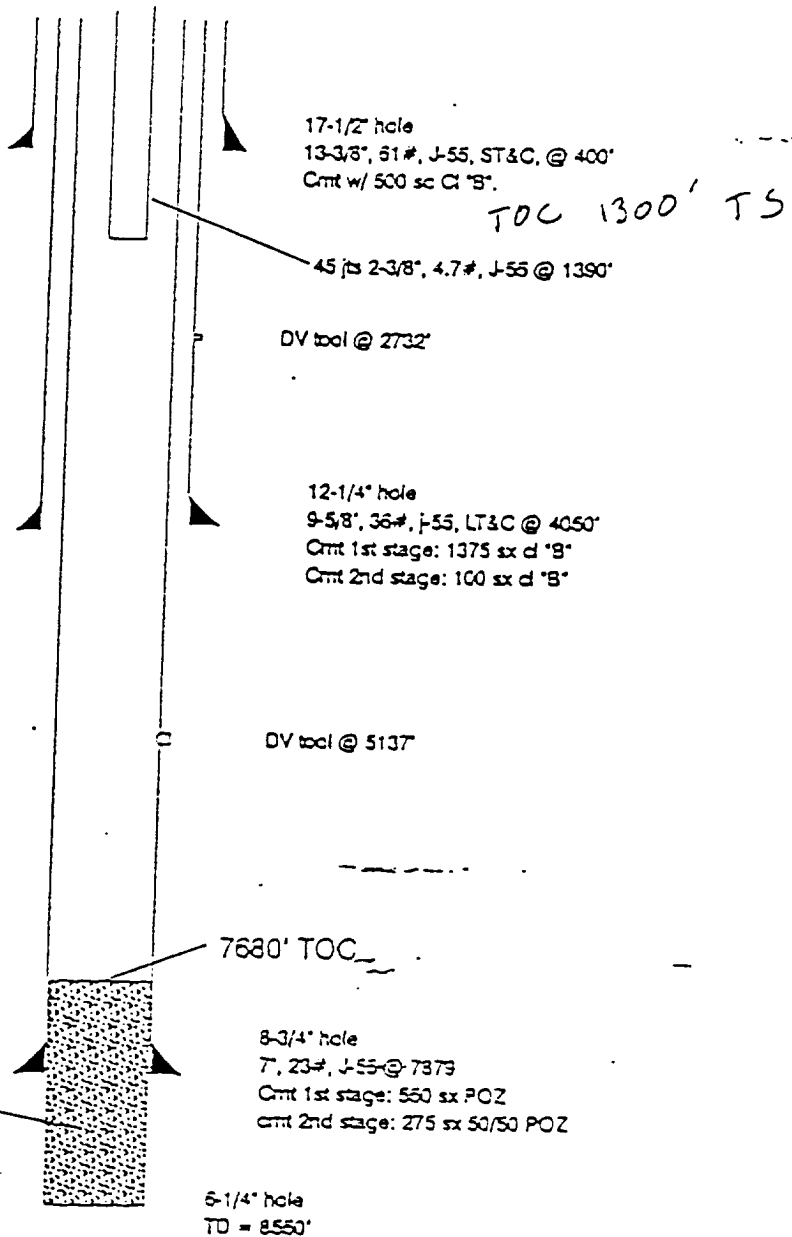
EL. 6642' 14' KB

2-3/8" pup & 3000# valve on top of donut

Ojo Alamo	2802
Kirtland	2952
Fruitland	3228
Pictured Cliffs	3480
Lewis	3880
Cliff House	5490
Menefee	5810
Point Lookout	6010
Mancos	6369
Gallup	6949
Greenhorn	7878
Dakota	8230
Morrison	8300

Dakota P & A'd w/ 240 sx cmt
1-4-94

10-29-96 SGK



DATA SHEET

WELLNAME: Rosa #131

FIELD: Basin Dakota

LOCATION: SE/4 SEC. 12, T31N, R5W

ELEVATION: 6523' GR KB: 14'

COUNTY: Rio Arriba

State: NM

TD: 8376' KB

FORMATION TOPS:	Ojo Alamo	2697'	Manefee	5662'
	Kirtland	2804'	Point Lookout	5857'
	Fruitland	3120'	Mancos	6187'
	Pictured Cliffs	3390'	Gallup	6750'
	Lewis	3790'	Greenhorn	7878'
	Cliff House	5330'	Dakota	8073'
			Morrison	8300'

CASING RECORD:

<u>CASING</u>	<u>SIZE</u>	<u>WT. & GRADE</u>	<u>DEPTH SET</u>	<u>CEMENT</u>	<u>TOC</u>
SURFACE	13-3/8"	61# J-55	407'	560SX	surface
INTERMEDIATE	9-5/8"	36# J-55	4264'	1st 520 sx, 2nd 1310 sx DV @ 2732'	surface
PRODUCTION	7"	23# J-55	8053'	1st 673 sx, 2nd 573 sx DV @ 5137'	1300' TS

WELLHEAD EQUIPMENT: Casing Head: 11"-3000# Tubing Head: 11"-3000# X 7 1/16" -5000#
Casing Spool: 11"-3000# X 11"-3000#

TUBING EQUIPMENT: 45 jts of 2 3/8" 4.7# J-55 @ 1390'

LOGGING RECORD: MRIAN, CSNG, Sandy-Shale Analysis, Induction Log, Dual Spaced Nuetron Log
Compensated Neutron-Litho-Density, Natural Gamma Spectrometry, Phasor Ind-SFL;
Microlog, Spectral Density Epithermal Neutron.

STIMULATION: None

PRODUCTION HISTORY: Dakota was plugged on 10/6/93 with 100 sxs. Top of plug @ 7811'.