In Lieu of Torm 3160-5 (Jan.: 1990)

■Subsequent Report

☐ Final Abandonment

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

	FORM APPROVED		
Е	Budget Bureau No. 1004-013		
	Expires: March 31, 1993		
V.	ease Designation and Serial		



5. Yease Designation and Serial No.

☐ Non-Routine Fracturing

☐ Conversion to Injection

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

☐ Water Shut-Off

☐ Dispose Water

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"APPI	Do not use this form for proposals to drift or to LICATION FOR PERMIT" for such proposals	o deepen or reentry to a different reservoir. Use	6. If Indian, Allottee or Tribe Name		
<u>-</u> .	SUBMIT IN	TRIPLICATE CONTRACTOR OF CONTRACTOR CONTRACT	7. If Unit or CA, Agreement Designation ROSA UNIT		
1.	Type of Well  ☐ Oil Well  ☐ Gas Well	□ Other	8. Well Name and No. ROSA UNIT #131		
2.	Name of Operator WILLIAMS PRODUCTION COMPAN	IN FOR AMOCO PROJ CO.	9. API Well No. 30-039-25313		
3.	Address and Telephone No. PO BOX 3102 MS 37-2, TULSA, OK 7	0	10. Field and Pool, or Exploratory Area BASIN DAKOTA		
4.	Location of Well (Footage, Sec., T., 940' FSL & 1660' FEL, S'	R., M., or Survey Description) W/4 SE/4 SEC 12-31N-5W	11. County or Parish, State RIO ARRIBA, NM		
	CHECK APPROPRIATE BO	OX(s) TO INDICATE NATURE OF NOTICE,	REPORT, OR OTHER DATA		
	TYPE OF SUBMISSION	TYPE O	ACTION		
	□ Notice of Intent	■ Abandonment  □ Recompletion	☐ Change of Plans ☐ New Construction		

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

9-10-1997 MOL and RU. TOH with 1371' of 2-3/8" tbg. TIH with 4-1/2" gauge ring to 6534' (PBTD @ 7680'). TIH with 2-3/8" tbg to spot bottom plug.

□ Plugging Back

□ Casing Repair

□ Other\_\_

□ Altering Casing

9-11-1997 TIH with tbg and tagged TOC @ 7522'. Circulate for 6 hrs. Recovered 340 Bbls mud and water out of csg. Pressure test csg to 500#, OK. Pulled up to 7016' to spot cement. SDFN.

9-12-1997 Circulate & test csg to 750 psi. Pressure held okay. Mix 36 sx Class "B" cmt & spot balanced plug from 7016' - 6829'. PUH 15 stds. Tag TOC w/tbg @ 6829'. Gas still coming to surface. BLM request circulate hole again & set CIBP to clear out gas & isolate Dakota mechanically. Try to circulate hole w/H20. Tubing plugged. Unable to pump. POH w/tbg. 9 jts found cemented up. Shut down, secure & travel.

9-13-1997 RU and RIH with wireline and gauge ring to 6780'. RIH and set CIBP and tbg to 6750'. Wait on water. Pumped 20 sx class "B" cmt from 6650' to 6750'. LD 38 jts and pumped 28 sx class "B" cmt from 5440' to 5540'. LD 47 jts and pumped 28 sx class "B" cmt from 4000' to 4100'. LD 18 jts and pumped 143 sx class "B" cmt from 2752' to 3537'. LD 55 jts and pumped 28 sx class "B" cmt from 1779' to 1872'. LD 45 jts. Stand rest of tbg back. Perforate 4 shots @ 457'. TIH to 457'. Pumped 50 sx class "B" cmt from 457' to 357' inside and outside csg. LD rest of tbg. Perforate 2 shots @ 50'. Pumped 24 sx class "B" cmt to circulate cmt to surface.

9-14-1997 RD floor and ND BOP. Dig cellar. Cut off well head. Weld on dry hole marker. RD rig. Drove rig to yard. Rig released

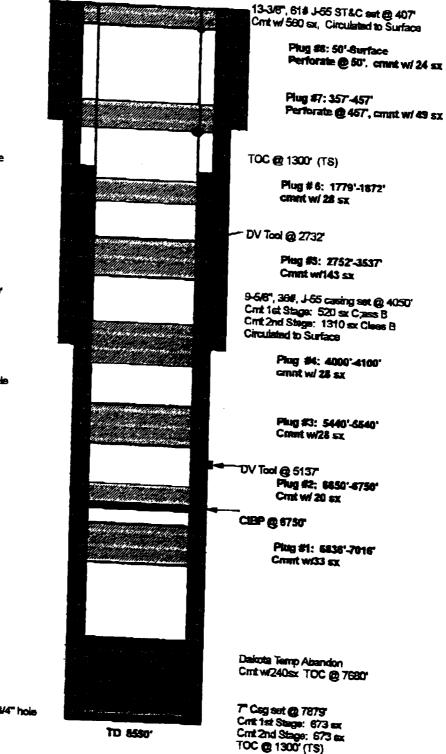
14.	I hereby certify that the foregoing is true and correct  Signed SUSAN GRIGUHN	Title CLERK	Date	September 24, 1997
<del> </del>	(This space for Federal or State office use)  /S/ Duane W. Spencer  Approved by	Title N COT - 2 1997		SEP 3 0 1997
	Conditions of approval, if any:		<u> </u>	

## **ROSA UNIT #131**

FINAL Dakota

Today's Date: 09/23/97

Section 12, T-31-N, R-05-Rio Arriba, NM



13 3/8 csg shoe

17.5' hole

Nacimiento

Ojo Alamo @ 2802 Kirtland @ 2952 Fruittand @ 3229 Pictured Cliffs @ 3490'

9 5/8 csg shoe

12-1/4" hole

Mesa Verde 5490'

Gesthup @ 6948"

Dakota @ 8230\*

8-3/4" hole