

In Lieu of  
Form 3160-5  
(02-1990)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use  
"APPLICATION FOR PERMIT--" for such proposals

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.

SP - 070762

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation  
ROSA UNIT

8. Well Name and No.  
ROSA UNIT #131

9. API Well No.  
30-039-25313

10. Field and Pool, or Exploratory Area  
BASIN DAKOTA

11. County or Parish, State  
RIO ARRIBA, NM

SUBMIT IN TRIPLICATE

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
WILLIAMS PRODUCTION COMPANY for Amoco Prod Co.

3. Address and Telephone No.  
PO BOX 3102 MS 37-2, TULSA, OK 74101 (918) 561-6254

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
940' FSL & 1660' FEL, SW/4 SE/4 SEC 12-31N-5W

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment

TYPE OF ACTION

- ☒ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water  
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

9-10-1997 MOL and RU. TOH with 1371' of 2-3/8" tbg. TIH with 4-1/2" gauge ring to 6534' (PBTD @ 7680'). TIH with 2-3/8" tbg to spot bottom plug.

9-11-1997 TIH with tbg and tagged TOC @ 7522'. Circulate for 6 hrs. Recovered 340 Bbls mud and water out of csg. Pressure test csg to 500#, OK. Pulled up to 7016' to spot cement. SDFN.

9-12-1997 Circulate & test csg to 750 psi. Pressure held okay. Mix 36 sx Class "B" cmt & spot balanced plug from 7016' - 6829'. PUH 15 stds. Tag TOC w/tbg @ 6829'. Gas still coming to surface. BLM request circulate hole again & set CIBP to clear out gas & isolate Dakota mechanically. Try to circulate hole w/H2O. Tubing plugged. Unable to pump. POH w/tbg. 9 jts found cemented up. Shut down, secure & travel.

9-13-1997 RU and RIH with wireline and gauge ring to 6780'. RIH and set CIBP and tbg to 6750'. Wait on water. Pumped 20 sx class "B" cmt from 6650' to 6750'. LD 38 jts and pumped 28 sx class "B" cmt from 5440' to 5540'. LD 47 jts and pumped 28 sx class "B" cmt from 4000' to 4100'. LD 18 jts and pumped 143 sx class "B" cmt from 2752' to 3537'. LD 55 jts and pumped 28 sx class "B" cmt from 1779' to 1872'. LD 45 jts. Stand rest of tbg back. Perforate 4 shots @ 457'. TIH to 457'. Pumped 50 sx class "B" cmt from 457' to 357' inside and outside csg. LD rest of tbg. Perforate 2 shots @ 50'. Pumped 24 sx class "B" cmt to circulate cmt to surface.

9-14-1997 RD floor and ND BOP. Dig cellar. Cut off well head. Weld on dry hole marker. RD rig. Drove rig to yard. Rig released

14. I hereby certify that the foregoing is true and correct

Signed Susan Griguin  
SUSAN GRIGUHN

Title CLERK

Date September 24, 1997

(This space for Federal or State office use)

Approved by /s/ Duane W. Spencer

Title CLERK

Date SEP 30 1997

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

# ROSA UNIT #131

FINAL

Dakota

Today's Date: 09/23/97

Section 12, T-51-N, R-05-Rio Arriba, NM

