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30-039-25335

30-039-25335

NSL-3272

F. Loc. 866/S; 1340/E Elev. 6930 GL Spd. Comp. TD PB

Casing S. @ W Sx. Int. @ W Sx. Pr. @ W Sx. T. @ T Gas  
Csg. Perf. Prod. Stim.

TRANS

I.P. 80/D MCF/D After Hrs. SICP PSI After Days GOR Grav. 1st Del. Gas  
1st Del. Oil

TOPS	NITD	X	Well Log	TEST DATA							Ref. No.
Ojo Alamo	C-103		Plat X	Schd.	PC	Q	PW	PD	D		
Kirtland	C-104		Electric Log								
Fruitland			C-122								
Pictured Cliffs	Ditr		Dfo								
Chacra	Datr		Dac								
Cliff House	NSL-3272 S/320.06 Acres										
Menefee											
Point Lookout											
Mancos											
Gallup											
Greenhorn											
Dakota											
Entrada											

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i

BasinFrCoal Co. RA S 36 T 31N R 04W U O Oper. Evergreen Oper Corp Lse. Chicosa 36 No. 2

Chicosa 36 #2

O-36-31N-04W

EVERGREEN OPER CORP

NMNM-89783 et al. (WC)  
3162.3-1.0 (07337)

JAN 0 6 1995

**RECEIVED**  
FEB - 8 1995  
**OIL CON. DIV.**  
DIST. 3

Evergreen Operating Corporation  
c/o Mr. A. R. Kendrick  
P. O. Box 516  
Aztec, New Mexico 87410-0516

Dear Mr. Kendrick:

Enclosed are your Applications for Permits to Drill (APD's) the wells listed on the enclosed list. Due to no reports of drilling operations commencing prior to expiration, the subject APD's have expired and are hereby returned. Any expired APD may be resubmitted at any time when definite drilling plans are formulated.

You are required to request surface rehabilitation instructions from this office, if construction activities have occurred on any of the proposed drill sites. If this office does not receive comment within 30 days, it will be presumed that no construction occurred. Later discovery that construction activities have occurred, may result in assessment of liquidated damages.

If you have any questions, please contact Mr. Errol Becher of this office at (505) 599-6358.

Sincerely,

Ken Townsend  
Chief, Branch of Drilling and Production

Enclosures  
1. APD List  
2. APD's

**ABANDONED LOCATION**

cc:  
New Mexico Oil Conservation Division, Aztec, NM ✓

## Expired APD's

### Evergreen Operating Corporation

<u>Number/Name/Expiration Date</u>	<u>Location/Lease No.</u>
1 Chicosa 35 ✓ Expired: September 08, 1994	300' FNL & 1331' FWL (NE¼ NW¼), Section 35, T. 31 N., R. 04 W., Rio Arriba County, New Mexico Federal Lease Number NM-89783
2 Chicosa 36 ✓ Expired: October 10, 1994	866' FSL & 1340' FEL (SW¼ SE¼), Section 36, T. 31 N., R. 04 W., Rio Arriba County, New Mexico Federal Lease Number NM-89783

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

30-039-15335

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work <b>DRILL</b>		5. Lease Number <b>NM-17775</b>	
1b Type of Well <b> GAS</b>		6. If Indian, Name of Tribe or Allottee <b>870 FARMINGTON, NM</b>	
2. Operator <b>Evergreen Operating Corporation</b>		7. Unit Agreement Name <b>12 CHICOSA 36</b>	
3. Address & Phone No. of Operator <b>SA. R. KENDRICK BOX 516, AZTEC, NM 87410 (505) 334-2555</b>		8. Farm or Lease Name <b>2</b>	
4. Location of Well <b>866' FSL 1340' FEL</b>		9. Well Number <b>2</b>	
14. Distance in Miles from Nearest Town <b>15 Airline miles north Gobernador, NM</b>		10. Field, Pool, or Wildcat <b>BASIN-FRUITLAND COAL</b>	
		11. Section, Township, & Range, Meridian, or Block <b>0 - 36 - 31N - 4W</b>	
		12. County <b>RIO ARRIBA</b>	13. State <b>NEW MEXICO</b>
15. Distance from Proposed Location To Nearest Property Line or Lease Line. <b>226'</b>	16. Acres in Lease <b>133.17 ACRES</b>	17. Acres Assigned to Well <b>S - 320.12</b>	
18. Distance From Proposed Location To Nearest Well Dr, Compl., Or Applied For On Lease. <b>8120'</b>	19. Proposed Depth <b>3950'</b>	20. Rotary or Cable Tools <b>ROTARY</b> DRILLING OPERATIONS AUTHORIZED ARE SUBJECT TO COMPLIANCE WITH ATTACHED "GENERAL REQUIREMENTS"	
21. Elevations (DF, RT, GR, Etc.) <b>6930' GR est.</b>		22. Approximate Date Work Will Start. <b>Fall, 1993</b>	

23. Proposed Casing and Cementing Program:

Exhibits attached as follows:

- |                                      |                                   |
|--------------------------------------|-----------------------------------|
| "A" Location and Elevation Plat      | "F" Location Profile              |
| "B" Vicinity Map - Access Roads      | "G" Drill Rig Layout              |
| "C" Ten-Point Compliance Program     | "H" Completion Rig Layout         |
| "D" Multi-Point Requirements for APD | "I" Production Facility Schematic |
| "E" Blowout Preventer Schematic      |                                   |

24. Signed AR Kendrick Title \_\_\_\_\_ Agent \_\_\_\_\_ Date \_\_\_\_\_

Permit No. \_\_\_\_\_ Approval Date \_\_\_\_\_

Approved By \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

APPROVED  
AS AMENDED

OCT 19 1993

DISTRICT MANAGER

NOTE: THIS FORMAT IS ISSUED IN LIEU OF U.S. BLM FORM 3160-9

Submit to Appropriate  
District Office  
State Lease - 4 copies  
Fee Lease - 3 copies

State of New Mexico  
Energy, Minerals and Natural Resources Department

RECEIVED  
BLM Form C-102  
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

93 JUN 18 AM 11:04

070 FARMINGTON, NM

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator Evergreen Operating Corporation			Lease Chicosa 36		Well No. 2
Unit Letter 0	Section 36	Township 31 North	Range 4 West	County Rio Arriba	
Actual Footage Location of Well: 866 feet from the South line and 1340 feet from the East line					
Ground level Elev. 6930 Est.	Producing Formation Fruitland Coal	Pool Basin Fruitland Coal		Dedicated Acreage: S-320.06 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.

2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).

3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?

☐ Yes

☒ No

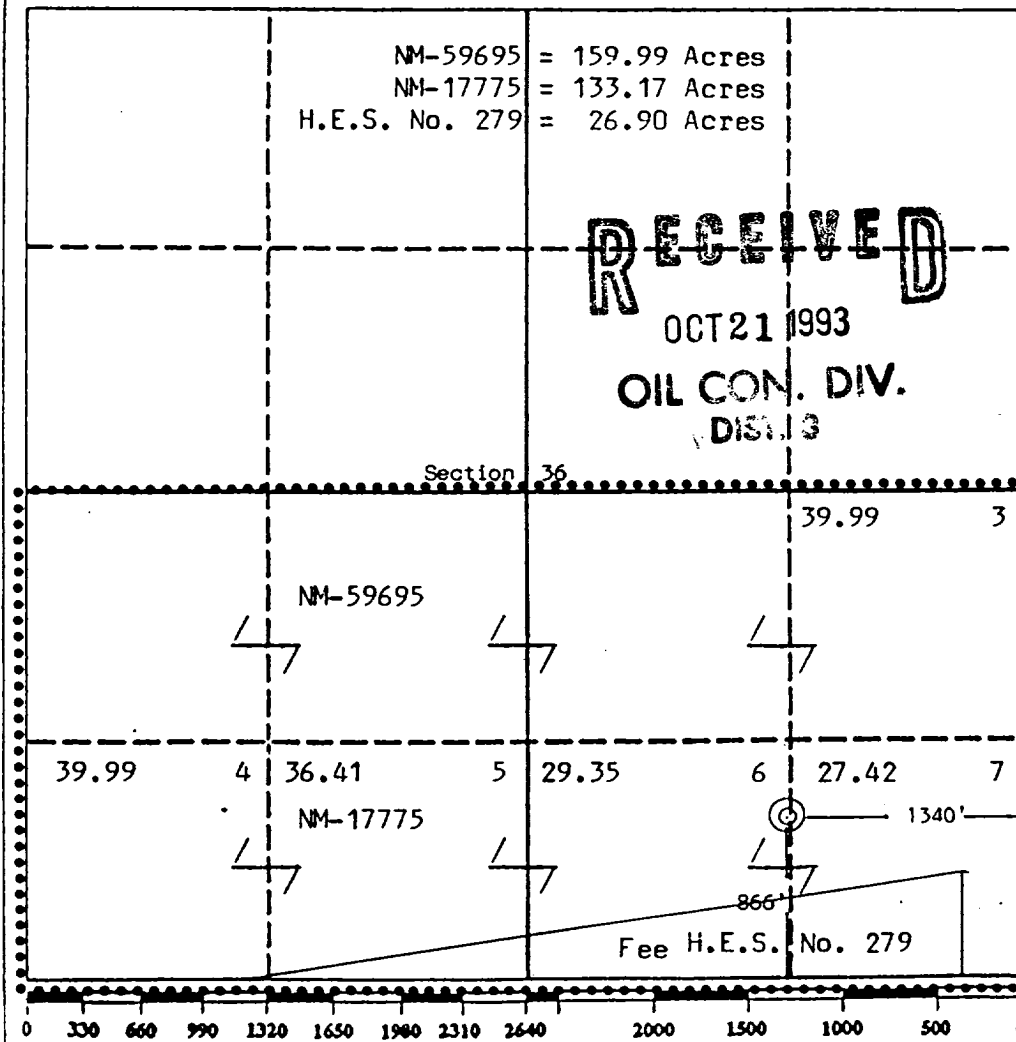
If answer is "yes" type of consolidation

If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.

NM-59695 = 159.99 Acres  
NM-17775 = 133.17 Acres  
H.E.S. No. 279 = 26.90 Acres

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OCT 21 1993  
OIL CON. DIV.  
DIST. 3



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature

Printed Name  
A. R. Kendrick

Position  
Agent

Company  
Evergreen Operating Corp.

Date

JUN 15 1993

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

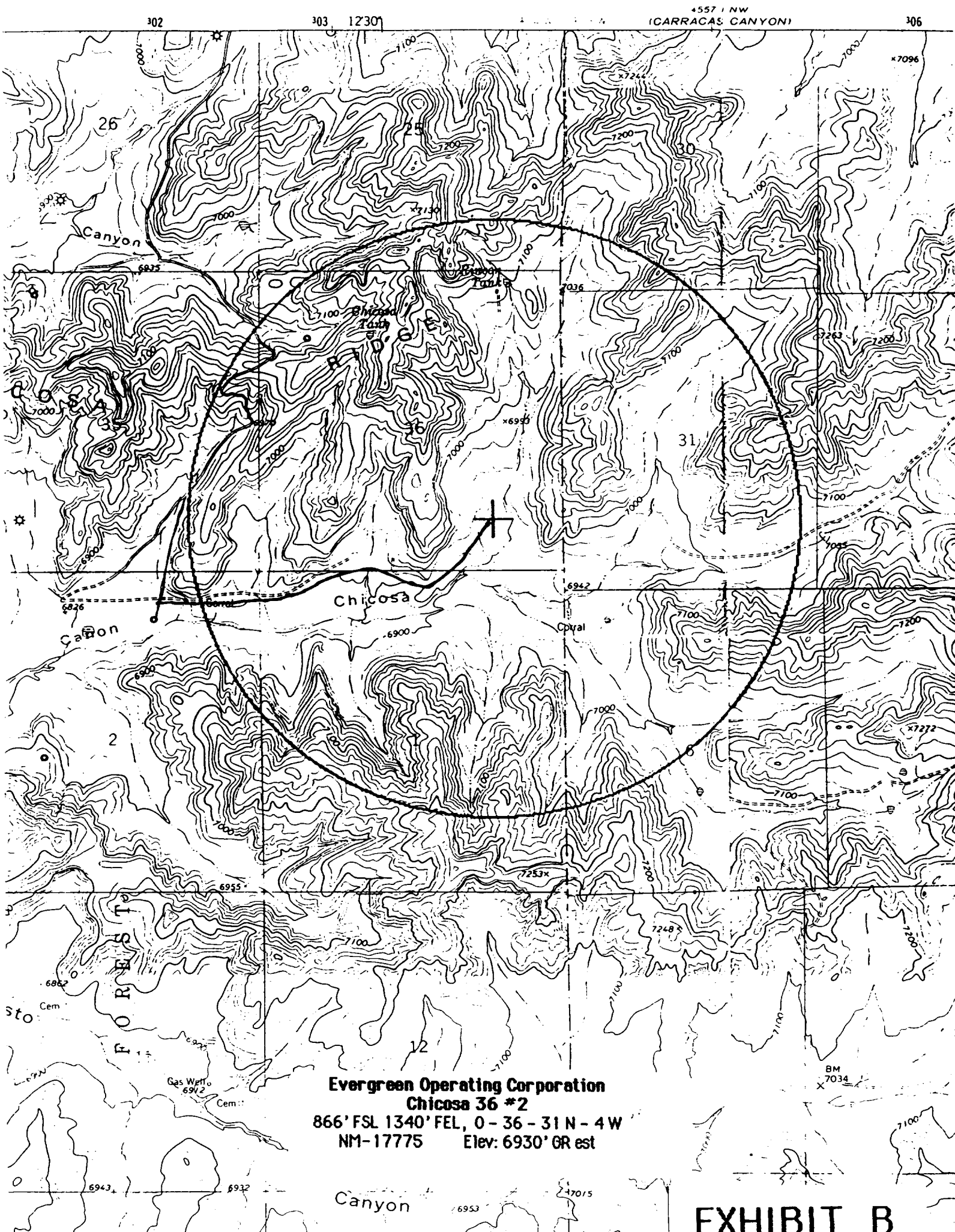
Date Surveyed

April 28, 1993

Signature & Seal of  
Professional Surveyor

EDGAR L. RISEMAN  
Certificate No. 5979  
FARMINGTON, NEW MEXICO

EXHIBIT A



## TEN-POINT COMPLIANCE PROGRAM

**Evergreen Operating Corp.**  
**Chicosa 36 #2**  
866' FSL 1340' FEL Sec. 36 - T 31 N - R 4 W  
Elev: 6930' GR est  
Lease No. NM-17775

1. THE GEOLOGICAL SURFACE FORMATION IS: Nacimiento.
2. THE ESTIMATED TOPS OF IMPORTANT GEOLOGICAL MARKERS:

Ojo Alamo	3090'
Kirtland	3305'
Fruitland	3450'
Fruitland Coal	3480'
Pictured Cliffs	3700'
Total Depth	3950'

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:

<u>SUBSTANCE</u>	<u>FORMATION</u>	<u>ANTICIPATED DEPTH</u>
GAS	Fruitland Coal	3950'

4. THE PROPOSED CASING PROGRAM WILL BE AS FOLLOWS:

<u>DEPTH</u>	<u>HOLE SIZE</u>	<u>O.D.</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>TYPE</u>	<u>NEW/USED</u>
0-350'	12-1/4"	9-5/8"	36	K-55	ST&C	NEW
0-TD	7-7/8"	5-1/2"	15.5	K-55	ST&C	NEW

PROPOSED CEMENT PROGRAM: To effectively isolate and seal off all water, oil, gas and coalbearing strata encountered by the utilization of spacers, centralizers and swirling centralizers at the base of the Ojo Alamo formation as specified by NTL-FRA 90-1 III.B and API standards; and by using cement volumes as follows:

Surface: 265 CuFt (225 Sx) Class B w/1/4\* Flocele/Sx plus 2% CaCl.

Production: 1st stage: 30 CuFt (25 Sx) 50/50 pozolon, 2% gel and 1/2\*/Sx Flocele plus 118 CuFt (100 Sx) Class B w/4% Haled-344 and 1/2\*/Sx Flocele. 1st stage Totals: 148 CuFt (125 Sx). 2nd stage: 1160 CuFt (628 Sx) Halliburton Lite w/2% CaCl plus 118 CuFt (100 Sx) Class B w/2% CaCl. 2nd stage totals: 1501 CuFt (905 Sx). Grand Totals: 1649 CuFt (1030 Sx). (Exact volumes to be determined from logs.)

5. OPERATOR'S MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:

Exhibit E is a schematic of the blowout preventer used by a local contractor for other wells in the area. The BOPs are to be test-operated before drilling out from under the surface casing, and operation checks will be made daily thereafter and recorded in the Daily Drilling Report. Accessories to BOP will include floor safety valve and choke manifold with pressure rating equivalent to the BOP stack.

**Exhibit C**

STATE OF NEW MEXICO

ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION



BRUCE KING  
GOVERNOR

ANITA LOCKWOOD  
CABINET SECRETARY



POST OFFICE BOX 2088  
STATE LAND OFFICE BUILDING  
SANTA FE, NEW MEXICO 87504  
(505) 827-5800

June 28, 1993

Evergreen Operating Corporation  
c/o A.R. Kendrick  
P.O. Box 516  
Aztec, NM 87410

**RECEIVED**  
JUL 6 1993  
OIL CON. DIV.  
DIST. 3

*Administrative Order NSL-3272*

Dear Mr. Kendrick:

Reference is made to your applications dated June 2 and 3, 1993 for three non-standard Basin-Fruitland Coal gas well locations all to be drilled on U.S. Forest Service land in Sections 35 and 36, Township 31 North, Range 4 West, NMPM, Basin Fruitland Coal Gas Pool, Rio Arriba County, New Mexico.

Well Name and Number	Footage Location	Unit	Section	Dedicated 320-acre Tract
Chicosa "35" No. 1	300' FNL - 1331' FWL	C	35	N/2
Chicosa "36" No. 1	1174' FNL - 790' FWL	D	36	Lots 1 and 2, W/2 NE/4 and NW/4 (N/2 equivalent, 319.12 acres)
Chicosa "36" No. 2	866' FSL - 1340' FEL	O	36	S/2 equivalent (320.12 acres)

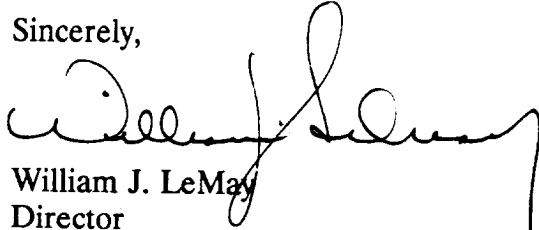
By the authority granted me under the provisions of Rule 8 of the Special Rules and Regulations for the Basin-Fruitland Coal (Gas) Pool as promulgated by Division Order No. R-8768, as amended, the above-described unorthodox coal gas well locations are hereby approved.



*Administrative Order NSL-3272*  
*Evergreen Operating Corporation*  
*June 28, 1993*  
*Page 2*

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Sincerely,

A handwritten signature in black ink, appearing to read 'William J. LeMay', with a long vertical line extending downwards from the end of the signature.

William J. LeMay  
Director

WJL/MES/amg

cc: Oil Conservation Division - Aztec  
US Bureau of Land Management - Farmington  
US Forest Service - Blanco, NM