NEV 'EXICO OIL CONSERVATION COMMISSION MULTIPOINT AND LE POINT BACK PRESSURE TE! F FOR GAS WELL Type Test **Test Date M** Initial □ Annual □ Special 07/28/94 Company Connection WILLIAMS PRODUCTION COMPANY Pool **Formation** Unit **BLANCO MESAVERDE** ROSA **Completion Date Total Depth** Plug Back TD Elevation Farm or Lease Name 07/16/94 6316' GR **ROSA UNIT** Casing Size Weight d Set At Perforations: Well No. From To #32 **Tubing Size** Weight d Set at Perforations: Unit Sec Twp Rng From То 06W 21 31N Type Well - Single - Bradenhead - GG or GO Multiple Packer Set At County **RIO ARRIBA Producing Thru** Reservoir Temp. oF Mean Annual Temp. oF Barometer Pressure - P. State **TUBING NEW MEXICO** L Н Ga %CO. %N, %H₂S **Prover** Meter Run Taps **FLOW DATA TUBING DATA CASING DATA** Prover X Orifice Temperature Temperature **Temperature** Duration Pressure Pressure Pressure NO. Line Size ٥F of p.s.i.g. p.s.i.g. p.s.i.g. Size Flow SI 2" X 3/4" 1092 0 248 58 .05 HR 244 60 1.0 HR 241 60 1.5 HRS 238 61 2.0 HRS 232 63 3.0 HRS RATE OF FLOW CALCULATIONS Flow Temp. Gravity Coefficient Super Rate of Pressure Vh_P_ NO. **Factor** Factor Compress. Flow (24 Hour) Ρ, Ft Factor, Fpv Fg Q,Mcfd 9.604 244 .9971 1.270 1.02 3.027 4. NO. Temp. oH-P, Τ, Z Gas Liquid Hydrocarbon Ration Mcf/bbl. A.P.I. Gravity of Liquid Hydrocarbons Deg. Specific Gravity Separator GAS .62 XXXXXXX Specific Gravity Flowing Fluid xxxxx 4. Critical Pressure p.s.i.a. p.s.i.a. Critical Temperature R P₂1104 P_c² 1,218,816 P.2P.2 - P.2 ----P NO. (1) $\frac{P_c^2}{P_c^2 - P_w^2} = \frac{1.0513}{1.0513}$ (2) $\left[p_c^2 - P_w^2 \right]^{n} = 1.0434$ 244 59,536 1.159,280 2. AOF = Q $\left[\frac{P_c^2}{P_c^2 - P_w^2}\right]^n = \frac{3,158}{2}$ 3. **Absolute Open Flow** 3,158 Mcfd @ 15.025 Angle of Slope ⊕ Slope, n 0.85 Remarks: Approved By Commission: Conducted By: Calculated By: Checked By: C. CHARLEY STERGIE KATIRGIS