Submit to Appropriate District Office

6 copies 5 copies

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-105 Revised 1-1-89

Tale Lease -Fect Lease -DISTRICT (

P.O.Box 1980, Hobbs, NM 88240

DISTRICT II P.O.Drawer DD, Artesia, NM

OIL CONSERVATION DIVISION
P.O.Boy 2088
Santa Fe, New Marico A87504-208894

WELL API NO. 30-039-25389

Indicate Type of Lease

88210						STAT	E 184	FEE 🗆
DISTRICT III 1000 Rio Brazos Ro NM 87410	I., Aztec,				N. DIV.	6. State Oil & Ga E 289-50	as Lease N	0.
WELL C	OMP	LETION OF	RECOMPLE		RT AND LOG			
1a. Type of Well:	-	<u> </u>		Mary and the second		7. Lease Name o	or Unit Agre	ement Name
b. Type of Compi	etion:	SWELL MEDRY DRY D						
2. Name of Opera	ator			DIFF RESVR 🗆	OTHER	8. Well No.		
NORTHWE 3. Address of Ope		LINE CORPOR	ATION			ROSA UNI	T #32	
PO BOX 5		LT LAKE CITY,	UTAH 81458-0900	(801)584-6981		9. Pool Name or ROSA PIC		CLIFFS
Well Location Unit Letter	H :	1481 Feet From	n The NORTH	Line and	1035 Feet Fro	m The EAS	т	Line
	1	·	Township 31N	Range 06W		NMPM		— County
06/14/94	06/	T.D. Reached 21/94	12. Date Completed (Rea 07/16/94		13. Elevations (DF & RKB, 6316'	RT, GR, etc.	14. Elev	ation Casinghead
15. Total Depth 6010 '	598	· ·	17. If Multiple, Completion 2 (PC/MV)	i, How Many Zones?	18. Intervals Drilled By	Rotary tools	Cable Too	
PICTURED	CLIFFS	is completion - Top, B 3202' TO 3283'	ottom, Name			20. Was Directiona YES	I Survey M	ade
21. Type Electric at CASED HO	LE: GF	· T	OPEN HOLE: IND/G	R/CDL/CNL		22. Was Well Core	d	
23.		CASII	NG RECORD (Report all s	strings set in v	vell)	-	
CASING SIZE	WE	EIGHT LB/FT	DEPTH SET	HOLE SIZE	CEMENTING	RECORD	AMOU	NT PULLED
9-5/8" K-55	36#		499'	12-1/4"	265 SX 313 cu. ft.			
7" K <u>-55</u>	20#		3640'	8-3/4"	585 SX 1118 cu. ft			
 24.								
	T	LINER R	ECORD	7	^{25.} T	UBING RECOR	D	
SIZE	ТОР	воттом	SACKS CEMENT	SCREEN	SIZE	DEPTH S	ET	PACKER SET
4-1/2" K-55	3518'	6010'	235 SX	<u> </u>	1-1/2" 2.9#	3273 [']		3920'
26. Perforation reco	rd (interval	size, and number)		27. ACID,	 SHOT, FRACTURE, C	EMENT, SQUE	FZF FT	C
3202' TO 3230' FOTAL OF 62 .		O 3367', 3276' 1 HOLES.	O 3283'.		INTERVAL	AMOUNT AN		
				3202' TO 3283'		108,000# 20\40	SAND	36 100 GAL
8.				PRODUCTION		1.00,000# 20.40	CAND	30,100 GAL
Date of First Producti	on	Production Method (F	lowing, gas lift, pumping - Siz	ze and type pump)		Well Status (Produci SHUT IN	ng or Shut-	in)
ate of Test		Hours Tested	Choke Size	Production For Test Period	Oil - Bbl.		Water - Bb	I. Gas-Oil Ratio
low Tubing Pressure)	Casing Pressure	Calculated 24- Hour Rate	Oil - Bbl,	Gas - MCF	Water - Bbl.	Oil Gravity	- API - (Corr.)
9. Disposition of Ga	as (Sold, us	sed for fuel, vented, et	c.)			Test Witnessed By CHIK CHARLE	Y	
 List Attachments LOGS, SUMMA 		ROUS ZONES, DEVIA	TION REPORT & WELLBOI	RE DIAGRAM		·		
			h sides of this form is true and			DEFICE ACCIONAL		
 ~ \	<u> </u>	1	1	NOO HAME NATHT BAP	IIIIe SR. C	PFFICE ASSISTANT	Date	08/17/94

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the cast of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 though 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

	3	outneasterr	New Mexico		1/	lorthwestern	New Mexico
Anhv			T. Canyon	T Oio Alamo		2350'	T. Penn. "B"
Salt			T. Strawn	T Kirkland-Fr	uitland		T. Penn. "C"
Sait			T. Atoka	T. Pictured Cl	iffs	3200'	T. Penn. "D"
1 ales			T. Miss	T. Cliff House	···- 	5344'	T. Leadville
7 Rivers			T. Devonian	T. Menefee	-	5380'	T. Madison
Queen			T. Silurian	T. Point Look		5618'	T. Elbert
Grayburg			T. Montoya	T. Mancos		5907'	T. McCracken
San Andres	i		T. Simpson	T. Gallup			T. Ignacio Otzte
Civileta			T. McKee	Base Greenho	orn		T. Granite
LAGGOOK			T. Ellenburger	T. Dakota			T
Blinebry			T. Gr. Wash	T. Morrison			T
TUDD			T. Delaware Sand	T. Todilto			T.
unnkard			T. Bone Springs	T. Entrada			Т.
			I .	T \\/\im			TT
Wolfcamp_			Т	T. Chinle			1
Penn			T	T. Permain			Τ
Cisco (Bouç	gh C)		TTTTTTTTT	T. Penn "A"			T
4 4			OIL OR GAS	S SANDS OR Z			
1, from —		to		No. 3 from		to	
. 2, trom		to		No. 4 from		to	
lude data o	n rate of w	ater inflow and	elevation to which water rose in h	NT WATER SAI nole.		at	
2 from			to to to	·		et	
3 from			toto	······································		eι	
From	То	Thickness	LITHOLOGY RECORD (At Lithology	From	To	Thickness	Lithology
FIOIII	10	in Feet	Lithology	From	10	in Feet	Lithology
						1	
					, <u>.</u>		